



CAMARINES SUR III ELECTRIC COOPERATIVE, INC.
CASURECO III
 SAN ISIDRO, IRIGA CITY

NEA SUPERVISED ELECTRIC COOPERATIVE

SCHEDULE OF POWER RATE
JANUARY 2026 (ALL AREAS)

	Residential	LOW VOLTAGE (Commercial, Industrial, St. lights, Public Bldg)	HIGH VOLTAGE (Commercial, Industrial, Public Bldg)	AVE RATE
A. POWER COST:				
I. Generation Charges:				
<i>Generation System Charge</i> ⁵	Php/kWh	3.1311	3.1311	3.1311
<i>Prompt payment discount</i>				
II. Transmission Charges:				
<i>Transmission System Charge</i>	Php/kWh	1.0938	1.0838	
<i>Demand Charge</i>	Php/kWh			276.5600
III. System Loss Charge:				
	Php/kWh	0.6432	0.6432	0.6432
TOTAL POWER COST		4.8681	4.8581	3.7743
B. DISTRIBUTION REVENUES:				
IV. Distribution Charges:				
<i>Distribution System Charge</i>	Php/kWh	0.7004	0.7493	
<i>Demand Charge</i>	Php/KW			213.9600
V. Supply Charge				
<i>Retail Customer Charge supply</i>	Php/Cust/Mo		34.0500	34.0500
<i>Supply System Charge</i>	Php/kWh	0.7156		
VI. Metering Charges:				
<i>Retail Customer Charge mtrg</i>	Php/Mtr/Mo	5.0000	29.9100	29.9100
<i>Metering System Charge</i>	Php/kWh	0.5236		
VII. RFSC				
	Php/kWh	0.4150	0.4150	0.4150
TOTAL DISTRIBUTION REVENUES		2.3546	1.1643	0.4150
C. OTHERS CHARGES:				
VIII. Lifeline Rate (Subsidy/Discount)				
	Php/kWh	0.0000	0.0000	0.0000
IX. Senior Citizen's Discount				
	Php/kWh	0.0020	0.0020	0.0020
TOTAL OTHER CHARGES		0.0020	0.0020	0.0020
D. GOVERNMENT REVENUES:				
X. Value Added Tax				
<i>Generation System Charge</i>	Php/kWh	0.2452	0.2452	0.2452
<i>Transmission System Charge</i>	Php/kWh	0.1109	0.1109	0.1109
<i>System Loss Charge</i>	Php/kWh	0.0542	0.0542	0.0542
<i>Distribution System Charge</i>	Php/kWh	0.2826	0.1397	0.0498
<i>Demand Charge</i>	Php/KW			25.6752
<i>Customer Charge</i>	Php/Cust/Mo	0.6000	7.6752	7.6752
XI. UNIVERSAL CHARGES:				
<i>NPC Stranded Debt</i>	Php/kWh	0.0428	0.0428	0.0428
<i>Missionary Elect. Charge</i> ^{*1}	Php/kWh	0.1949	0.1949	0.1949
<i>Environment Charge</i> ^{*2}	Php/kWh	0.0025	0.0025	0.0025
<i>REDSI</i> ^{*1}	Php/kWh	0.0044	0.0044	0.0044
XII. FIT-ALL (Renewable) ^{*3}				
	Php/kWh	0.2011	0.2011	0.2011
XIII. GEA-ALL (Renewable) ^{*4}				
	Php/kWh	0.0371	0.0371	0.0371
IX. BUFFER FUND ^{*5}				
	Php/Cust/Mo	20.0000	20.0000	20.0000
TOTAL GOVERNMENT REVENUES		1.1757	1.0328	0.9429
TOTAL CHARGES	Php/kWh	8.4004	7.0572	5.1342
	Php/Cust/Mo	25.6000	91.6352	91.6352
	Php/kW			516.1952

Notes:

- Collection of the New Universal Charge Missionary from Php 0.1805/kwh to Php 0.1949/kwh and REDCI from Php 0.0017/kwh to Php 0.0044/kwh effective February billing as per ERC Case No. 2024-036 RC.
- UC-PSALM Enviromental charge of Php0.0025/kwh was lifted as per ERC Advisory dated 11/06/2025.
- Implementation of the FIT-ALL Rate in accordance with the ERC Decision for ERC Case No. 2025-150 RC dated January 5, 2026 from Php 0.2073/kWh to Php0.2011/kWh
- Implementation of the GEA-ALL Rate of Php0.0371/kWh in accordance with the ERC Decision for ERC Case No. 2025-127 RC dated December 26, 2025.
- Buffer fund amounting to Php 20.00 will be included for 3 years starting June 2023-June 2026.

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