



CAMARINES SUR III ELECTRIC COOPERATIVE, INC.

CASURECO III

SAN ISIDRO, IRIGA CITY

NEA SUPERVISED ELECTRIC COOPERATIVE

**SCHEDULE OF POWER RATE
OCTOBER 2025 (ALL AREAS)**

	Residential	LOW VOLTAGE (Commercial, Industrial, St. lights, Public Bldg)	HIGH VOLTAGE (Commercial, Industrial, Public Bldg)	AVE RATE
A. POWER COST:				
I. Generation Charges:				
<i>Generation System Charge</i> ⁵	Php/kWh	2.9434	2.9434	2.9434
<i>Prompt payment discount</i>				
II. Transmission Charges:				
<i>Transmission System Charge</i>	Php/kWh	1.2314	1.2190	
<i>Demand Charge</i>	Php/kWh			318.2100
III. System Loss Charge:				
	Php/kWh	0.5068	0.5068	0.5068
TOTAL POWER COST		4.6816	4.6692	4.2670
B. DISTRIBUTION REVENUES:				
IV. Distribution Charges:				
<i>Distribution System Charge</i>	Php/kWh	0.7004	0.7493	
<i>Demand Charge</i>	Php/KW			213.9600
V. Supply Charge				
<i>Retail Customer Charge supply</i>	Php/Cust/Mo		34.0500	34.0500
<i>Supply System Charge</i>	Php/kWh	0.7156		
VI. Metering Charges:				
<i>Retail Customer Charge mtrg</i>	Php/Mtr/Mo	5.0000	29.9100	29.9100
<i>Metering System Charge</i>	Php/kWh	0.5236		
VII. RFSC				
	Php/kWh	0.4150	0.4150	0.4150
TOTAL DISTRIBUTION REVENUES		2.3546	1.1643	1.3113
C. OTHERS CHARGES:				
VIII. Lifeline Rate (Subsidy/Discount)				
	Php/kWh	0.0002	0.0002	0.0002
IX. Senior Citizen's Discount				
	Php/kWh	0.0021	0.0021	0.0021
TOTAL OTHER CHARGES		0.0023	0.0023	0.0023
D. GOVERNMENT REVENUES:				
X. Value Added Tax				
<i>Generation System Charge</i>	Php/kWh	0.0732	0.0732	0.0732
<i>Transmission System Charge</i>	Php/kWh	0.0505	0.0505	0.0505
<i>System Loss Charge</i>	Php/kWh	0.0179	0.0179	0.0179
<i>Distribution System Charge</i>	Php/kWh	0.2826	0.1397	0.0498
<i>Demand Charge</i>	Php/KW			25.6752
<i>Customer Charge</i>	Php/Cust/Mo	0.6000	7.6752	7.6752
XI. UNIVERSAL CHARGES:				
<i>NPC Stranded Debt</i>	Php/kWh	0.0428	0.0428	0.0428
<i>Missionary Elect. Charge</i> ^{*1}	Php/kWh	0.1949	0.1949	0.1949
<i>Environment Charge</i> ^{*2}	Php/kWh	0.0000	0.0000	0.0000
<i>REDSI</i> ^{*1}	Php/kWh	0.0044	0.0044	0.0044
XII. FIT-ALL (Renewable)^{*3}				
	Php/kWh	0.1189	0.1189	0.1189
XIII. BUFFER FUND^{*4}				
	Php/Cust/Mo	20.0000	20.0000	20.0000
TOTAL GOVERNMENT REVENUES		0.7852	0.6423	0.5524
TOTAL CHARGES	Php/kWh	7.8237	6.4781	4.9293
	Php/Cust/Mo	25.6000	91.6352	91.6352
	Php/kW			557.8452

Notes:

1. Collection of the New Universal Charge Missionary from Php 0.1805/kwh to Php 0.1949/kwh and REDCI from Php 0.0017/kwh to Php 0.0044/kwh effective February billing as per ERC Case No. 2024-036 RC.
2. UC-PSALM Enviromental charge of Php0.0025/kwh was suspended as per ERC Advisory dated
3. Implementation of the FIT-ALL Rate in accordance with the ERC Decision for ERC Case No. 2023-096 RC from Php 0.838/kWh to Php0.1189/kWh May 22, 2020.
4. Buffer fund amounting to Php 20.00 will be included for 3 years starting June 2023-June 2026.

Prepared by:

JEAN TITA O. GONZAGA
Planning Section Head

Checked by:

ATTY. ERIK ROY V. LOZANO, REE
Corporate Planning Manager

Verified by:

MARIA FRANCIA A. SERRANO
Finance Manager

Approved by:

ENGR. WILFREDO O. BUCSIT
Acting General Manager