



**CAMARINES SUR III ELECTRIC COOPERATIVE, INC.**  
**CASURECO III**  
 SAN ISIDRO, IRIGA CITY

**NEA SUPERVISED ELECTRIC COOPERATIVE**

**SCHEDULE OF POWER RATE**  
**NOVEMBER 2025 (ALL AREAS)**

	Residential	LOW VOLTAGE (Commercial, Industrial, St. lights, Public Bldg)	HIGH VOLTAGE (Commercial, Industrial, Public Bldg)	AVE RATE
<b>A. POWER COST:</b>				
<b>I. Generation Charges:</b>				
Generation System Charge <sup>5</sup>	Php/kWh	4.2329	4.2329	4.2329
Prompt payment discount				
<b>II. Transmission Charges:</b>				
Transmission System Charge	Php/kWh	1.4033	1.3888	
Demand Charge	Php/kW			374.3900
<b>III. System Loss Charge:</b>				
	Php/kWh	0.8191	0.8191	0.8191
<b>TOTAL POWER COST</b>		<b>6.4553</b>	<b>6.4408</b>	<b>5.0520</b>
<b>B. DISTRIBUTION REVENUES:</b>				
<b>IV. Distribution Charges:</b>				
Distribution System Charge	Php/kWh	0.7004	0.7493	
Demand Charge	Php/KW			213.9600
<b>V. Supply Charge</b>				
Retail Customer Charge supply	Php/Cust/Mo		34.0500	34.0500
Supply System Charge	Php/kWh	0.7156		
<b>VI. Metering Charges:</b>				
Retail Customer Charge mtrg	Php/Mtr/Mo	5.0000	29.9100	29.9100
Metering System Charge	Php/kWh	0.5236		
<b>VII. RFSC</b>				
	Php/kWh	0.4150	0.4150	0.4150
<b>TOTAL DISTRIBUTION REVENUES</b>		<b>2.3546</b>	<b>1.1643</b>	<b>0.4150</b>
<b>C. OTHERS CHARGES:</b>				
VIII. Lifeline Rate (Subsidy/Discount)	Php/kWh	0.0000	0.0000	0.0000
IX. Senior Citizen's Discount	Php/kWh	0.0020	0.0020	0.0020
<b>TOTAL OTHER CHARGES</b>		<b>0.0020</b>	<b>0.0020</b>	<b>0.0020</b>
<b>D. GOVERNMENT REVENUES:</b>				
<b>X. Value Added Tax</b>				
Generation System Charge	Php/kWh	0.0764	0.0764	0.0764
Transmission System Charge	Php/kWh	0.0370	0.0370	0.0370
System Loss Charge	Php/kWh	0.0165	0.0165	0.0165
Distribution System Charge	Php/kWh	0.2826	0.1397	0.0498
Demand Charge	Php/KW			25.6752
Customer Charge	Php/Cust/Mo	0.6000	7.6752	7.6752
<b>XI. UNIVERSAL CHARGES:</b>				
NPC Stranded Debt	Php/kWh	0.0428	0.0428	0.0428
Missionary Elect. Charge <sup>*1</sup>	Php/kWh	0.1949	0.1949	0.1949
Environment Charge <sup>*2</sup>	Php/kWh	0.0025	0.0025	0.0025
REDSI <sup>*1</sup>	Php/kWh	0.0044	0.0044	0.0044
<b>XII. FIT-ALL (Renewable)<sup>*3</sup></b>				
	Php/kWh	0.2073	0.2073	0.2073
<b>XIII. BUFFER FUND<sup>*4</sup></b>				
	Php/Cust/Mo	20.0000	20.0000	20.0000
<b>TOTAL GOVERNMENT REVENUES</b>		<b>0.8644</b>	<b>0.7215</b>	<b>0.6316</b>
<b>TOTAL CHARGES</b>	Php/kWh	<b>9.6763</b>	<b>8.3286</b>	<b>6.7392</b>
	Php/Cust/Mo	<b>25.6000</b>	<b>91.6352</b>	<b>6.7239</b>
	Php/kW			<b>614.0252</b>

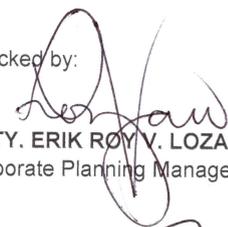
**Notes:**

1. Collection of the New Universal Charge Missionary from Php 0.1805/kwh to Php 0.1949/kwh and REDCI from Php 0.0017/kwh to Php 0.0044/kwh effective February billing as per ERC Case No. 2024-036 RC.
2. UC-PSALM Enviromental charge of Php0.0025/kwh was lifted as per ERC Advisory dated 11/06/2025.
3. Implementation of the FIT-ALL Rate in accordance with the ERC Decision for ERC Case No. 2024-095 RC dated October 28, 2025 from Php 0.1189/kWh to Php0.2073/kWh
4. Buffer fund amounting to Php 20.00 will be included for 3 years starting June 2023-June 2026.

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