



CAMARINES SUR III ELECTRIC COOPERATIVE, INC
(CASURECO III)
San Isidro, Iriga City
SCHEDULE OF POWER RATE
PER ERC Case No. 2001-1006 and ERC CASE No. 2009-134 RC
MAY 2025 (ALL AREAS)

	Residential	LOW VOLTAGE				HIGH VOLTAGE	AVE RATE
		Commercial	Industrial	Pub. Bldg.	St. Lights		
A. POWER COST:							
I. Generation Charges:							
Generation System Charge ⁵	Php/kWh	5.1541	5.1541	5.1541	5.1541	5.1541	
Prompt payment discount							
II. Transmission Charges:							
Transmission System Charge	Php/kWh	0.8288	0.8222	0.8222	0.8222	0.8222	
Demand Charge	Php/kW						230.2700
III. System Loss Charge:							
	Php/kWh	0.9307	0.9307	0.9307	0.9307	0.9307	
TOTAL POWER COST		6.9136	6.9070	6.9070	6.9070	6.9070	6.0848
B. DISTRIBUTION REVENUES:							
IV. Distribution Charges:							
Distribution System Charge	Php/kWh	0.7004	0.7493	0.7493	0.7493	0.7493	
Demand Charge	Php/KW						213.9600
V. Supply Charge							
Retail Customer Charge supply	Php/Cust/Mo		34.0500	34.0500	34.0500	34.0500	34.0500
Supply System Charge	Php/kWh	0.7156					
VI. Metering Charges:							
Retail Customer Charge mtrg	Php/Mtr/Mo	5.0000	29.9100	29.9100	29.9100	29.9100	29.9100
Metering System Charge	Php/kWh	0.5236					
VII. RFSC							
	Php/kWh	0.4150	0.4150	0.4150	0.4150	0.4150	0.4150
TOTAL DISTRIBUTION REVENUES		2.3546	1.1643	1.1643	1.1643	1.1643	0.4150
C. OTHERS CHARGES:							
VIII. Lifeline Rate (Subsidy/Discount)							
	Php/kWh	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
IX. Senior Citizen's Discount							
	Php/kWh	0.0021	0.0021	0.0021	0.0021	0.0021	0.0021
TOTAL OTHER CHARGES		0.0021	0.0021	0.0021	0.0021	0.0021	0.0021
D. GOVERNMENT REVENUES:							
X. Value Added Tax							
Generation System Charge	Php/kWh	0.4709	0.4709	0.4709	0.4709	0.4709	0.4709
Transmission System Charge	Php/kWh	0.0867	0.0867	0.0867	0.0867	0.0867	0.0867
System Loss Charge	Php/kWh	0.0868	0.0868	0.0868	0.0868	0.0868	0.0868
Distribution System Charge	Php/kWh	0.2826	0.1397	0.1397	0.1397	0.1397	0.0498
Demand Charge	Php/KW						25.6752
Customer Charge	Php/Cust/Mo	0.6000	7.6752	7.6752	7.6752	7.6752	7.6752
XI. UNIVERSAL CHARGES:							
NPC Stranded Debt	Php/kWh	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428
Missionary Elect. Charge ^{*1}	Php/kWh	0.1949	0.1949	0.1949	0.1949	0.1949	0.1949
Environment Charge ^z	Php/kWh	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
REDSI ^{*1}	Php/kWh	0.0044	0.0044	0.0044	0.0044	0.0044	0.0044
XII. FIT-ALL (Renewable)^{*3}							
	Php/kWh	0.1189	0.1189	0.1189	0.1189	0.1189	0.1189
XIII. BUFFER FUND^{*4}							
	Php/Cust/Mo	20.0000	20.0000	20.0000	20.0000	20.0000	20.0000
TOTAL GOVERNMENT REVENUES		1.2880	1.1451	1.1451	1.1451	1.1451	1.0552
TOTAL CHARGES	Php/kWh	10.5583	9.2185	9.2185	9.2185	9.2185	7.5571
	Php/Cust/Mo	25.6000	91.6352	91.6352	91.6352	91.6352	91.6352
	Php/kW						469.9052

Notes:

1. Collection of the New Universal Charge Missionary from Php 0.1805/kwh to Php 0.1949/kwh and REDCI from Php 0.0017/kwh to Php 0.0044/kwh effective February billing as per ERC Case No. 2024-036 RC.

2. UC-PSALM Enviromental charge of Php0.0025/kwh was suspended as per ERC Advisory dated May 22, 2020.

3. Implementation of the FIT-ALL Rate in accordance with the ERC Decision for ERC Case No. 2023-096 RC from Php 0.838/kWh to Php0.1189/kWh

4. Buffer fund amounting to Php 20.00 will be included for 3 years starting June 2023-June 2026.

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