



**CAMARINES SUR III ELECTRIC COOPERATIVE, INC**  
**(CASURECO III)**  
 San Isidro, Iriga City  
**SCHEDULE OF POWER RATE**  
 PER ERC Case No. 2001-1006 and ERC CASE No. 2009-134 RC  
**JULY 2025 (ALL AREAS)**

	Residential	LOW VOLTAGE				HIGH VOLTAGE	AVE RATE
		Commercial	Industrial	Pub. Bldg.	St. Lights		
<b>A. POWER COST:</b>							
<b>I. Generation Charges:</b>							
Generation System Charge <sup>5</sup>	Php/kWh	4.7400	4.7400	4.7400	4.7400	4.7400	
Prompt payment discount							
<b>II. Transmission Charges:</b>							
Transmission System Charge	Php/kWh	0.9300	0.9211	0.9211	0.9211	0.9211	
Demand Charge	Php/kW					249.8100	
<b>III. System Loss Charge:</b>							
	Php/kWh	0.8145	0.8145	0.8145	0.8145	0.8145	
<b>TOTAL POWER COST</b>		<b>6.4845</b>	<b>6.4756</b>	<b>6.4756</b>	<b>6.4756</b>	<b>6.4756</b>	<b>5.5545</b>
<b>B. DISTRIBUTION REVENUES:</b>							
<b>IV. Distribution Charges:</b>							
Distribution System Charge	Php/kWh	0.7004	0.7493	0.7493	0.7493	0.7493	
Demand Charge	Php/KW					213.9600	
<b>V. Supply Charge</b>							
Retail Customer Charge supply	Php/Cust/Mo		34.0500	34.0500	34.0500	34.0500	
Supply System Charge	Php/kWh	0.7156					
<b>VI. Metering Charges:</b>							
Retail Customer Charge mtrg	Php/Mtr/Mo	5.0000	29.9100	29.9100	29.9100	29.9100	
Metering System Charge	Php/kWh	0.5236					
<b>VII. RFSC</b>							
	Php/kWh	0.4150	0.4150	0.4150	0.4150	0.4150	
<b>TOTAL DISTRIBUTION REVENUES</b>		<b>2.3546</b>	<b>1.1643</b>	<b>1.1643</b>	<b>1.1643</b>	<b>1.1643</b>	<b>0.4150</b>
<b>C. OTHERS CHARGES:</b>							
<b>VIII. Lifeline Rate (Subsidy/Discount)</b>							
	Php/kWh	0.0001	0.0001	0.0001	0.0001	0.0001	
<b>IX. Senior Citizen's Discount</b>							
	Php/kWh	0.0021	0.0021	0.0021	0.0021	0.0021	
<b>TOTAL OTHER CHARGES</b>		<b>0.0022</b>	<b>0.0022</b>	<b>0.0022</b>	<b>0.0022</b>	<b>0.0022</b>	<b>0.0022</b>
<b>D. GOVERNMENT REVENUES:</b>							
<b>X. Value Added Tax</b>							
Generation System Charge	Php/kWh	0.3907	0.3907	0.3907	0.3907	0.3907	0.3907
Transmission System Charge	Php/kWh	0.1023	0.1023	0.1023	0.1023	0.1023	0.1023
System Loss Charge	Php/kWh	0.0739	0.0739	0.0739	0.0739	0.0739	0.0739
Distribution System Charge	Php/kWh	0.2826	0.1397	0.1397	0.1397	0.1397	0.0498
Demand Charge	Php/KW						25.6752
Customer Charge	Php/Cust/Mo	0.6000	7.6752	7.6752	7.6752	7.6752	7.6752
<b>XI. UNIVERSAL CHARGES:</b>							
NPC Stranded Debt	Php/kWh	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428
Missionary Elect. Charge <sup>*1</sup>	Php/kWh	0.1949	0.1949	0.1949	0.1949	0.1949	0.1949
Environment Charge <sup>2</sup>	Php/kWh	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
REDSI <sup>*1</sup>	Php/kWh	0.0044	0.0044	0.0044	0.0044	0.0044	0.0044
<b>XII. FIT-ALL (Renewable)<sup>*3</sup></b>							
	Php/kWh	0.1189	0.1189	0.1189	0.1189	0.1189	0.1189
<b>XIII. BUFFER FUND<sup>*4</sup></b>							
	Php/Cust/Mo	20.0000	20.0000	20.0000	20.0000	20.0000	20.0000
<b>TOTAL GOVERNMENT REVENUES</b>		<b>1.2105</b>	<b>1.0676</b>	<b>1.0676</b>	<b>1.0676</b>	<b>1.0676</b>	<b>0.9777</b>
<b>TOTAL CHARGES</b>		<b>10.0518</b>	<b>8.7097</b>	<b>8.7097</b>	<b>8.7097</b>	<b>8.7097</b>	<b>7.4022</b>
	Php/Cust/Mo	25.6000	91.6352	91.6352	91.6352	91.6352	
	Php/kW					489.4452	

**Notes:**

<sup>1</sup> Collection of the New Universal Charge Missionary from Php 0.1805/kwh to Php 0.1949/kwh and REDCI from Php 0.0017/kwh to Php 0.0044/kwh effective February billing as per ERC Case No. 2024-036 RC.

<sup>2</sup> UC-PSALM Enviromental charge of Php0.0025/kwh was suspended as per ERC Advisory dated May 22, 2020.

<sup>3</sup> Implementation of the FIT-ALL Rate in accordance with the ERC Decision for ERC Case No. 2023-096 RC from Php 0.838/kWh to Php0.1189/kWh

<sup>4</sup> Buffer fund amounting to Php 20.00 will be included for 3 years starting June 2023-June 2026.

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