



CAMARINES SUR III ELECTRIC COOPERATIVE, INC
(CASURECO III)
San Isidro, Iriga City
SCHEDULE OF POWER RATE
PER ERC Case No. 2001-1006 and ERC CASE No. 2009-134 RC
AUGUST 2025 (ALL AREAS)

		Residential	LOW VOLTAGE (Commercial, Industrial, St. lights, Public Bldg)	HIGH VOLTAGE (Commercial, Industrial, Public Bldg)	AVE RATE
A. POWER COST:					
I. Generation Charges:					
<i>Generation System Charge</i> ⁵	Php/kWh	4.7853	4.7853	4.7853	
<i>Prompt payment discount</i>					
II. Transmission Charges:					
<i>Transmission System Charge</i>	Php/kWh	1.0508	1.0392		
<i>Demand Charge</i>	Php/kWh			262.1900	
III. System Loss Charge:					
	Php/kWh	0.8046	0.8046	0.8046	
TOTAL POWER COST		6.6407	6.6291	5.5899	6.2866
B. DISTRIBUTION REVENUES:					
IV. Distribution Charges:					
<i>Distribution System Charge</i>	Php/kWh	0.7004	0.7493		
<i>Demand Charge</i>	Php/KWh			213.9600	
V. Supply Charge					
<i>Retail Customer Charge supply</i>	Php/Cust/Mo		34.0500	34.0500	
<i>Supply System Charge</i>	Php/kWh	0.7156			
VI. Metering Charges:					
<i>Retail Customer Charge mtrg</i>	Php/Mtr/Mo	5.0000	29.9100	29.9100	
<i>Metering System Charge</i>	Php/kWh	0.5236			
VII. RFSC					
	Php/kWh	0.4150	0.4150	0.4150	
TOTAL DISTRIBUTION REVENUES		2.3546	1.1643	0.4150	1.3113
C. OTHERS CHARGES:					
VIII. Lifeline Rate (Subsidy/Discount)					
	Php/kWh	0.0001	0.0001	0.0001	
IX. Senior Citizen's Discount					
	Php/kWh	0.0022	0.0022	0.0022	
TOTAL OTHER CHARGES		0.0023	0.0023	0.0023	0.0023
D. GOVERNMENT REVENUES:					
X. Value Added Tax					
<i>Generation System Charge</i>	Php/kWh	0.3721	0.3721	0.3721	
<i>Transmission System Charge</i>	Php/kWh	0.1161	0.1161	0.1161	
<i>System Loss Charge</i>	Php/kWh	0.0713	0.0713	0.0713	
<i>Distribution System Charge</i>	Php/kWh	0.2826	0.1397	0.0498	
<i>Demand Charge</i>	Php/KWh			25.6752	
<i>Customer Charge</i>	Php/Cust/Mo	0.6000	7.6752	7.6752	
XI. UNIVERSAL CHARGES:					
<i>NPC Stranded Debt</i>	Php/kWh	0.0428	0.0428	0.0428	
<i>Missionary Elect. Charge</i> ^{*1}	Php/kWh	0.1949	0.1949	0.1949	
<i>Environment Charge</i> ²	Php/kWh	0.0000	0.0000	0.0000	
<i>REDSI</i> ^{*1}	Php/kWh	0.0044	0.0044	0.0044	
XII. FIT-ALL (Renewable)^{*3}					
	Php/kWh	0.1189	0.1189	0.1189	
XIII. BUFFER FUND^{*4}					
	Php/Cust/Mo	20.0000	20.0000	20.0000	
TOTAL GOVERNMENT REVENUES		1.2031	1.0602	0.9703	1.0779
TOTAL CHARGES	Php/kWh	10.2007	8.8559	6.9775	7.3667
	Php/Cust/Mo	25.6000	91.6352	91.6352	
	Php/kWh			501.8252	

Notes:

¹. Collection of the New Universal Charge Missionary from Php 0.1805/kwh to Php 0.1949/kwh and REDCI from Php 0.0017/kwh to Php 0.0044/kwh effective February billing as per ERC Case No. 2024-036 RC.

². UC-PSALM Enviromental charge of Php0.0025/kwh was suspended as per ERC Advisory dated May 22, 2020.

³. Implementation of the FIT-ALL Rate in accordance with the ERC Decision for ERC Case No. 2023-096 RC from Php 0.838/kWh to Php0.1189/kWh

⁴. Buffer fund amounting to Php 20.00 will be included for 3 years starting June 2023-June 2026.

Prepared by:

JEAN TITA O. GONZAGA
Planning Section Head

Checked by:

ATTY. ERIK ROY V. LOZANO, REE
Corporate Planning Manager

Verified by:

MARIA FRANCIA A. SERRANO
Finance Manager

Approved by:

ENGR. WILFREDO O. BUCSIT
Acting General Manager