



CAMARINES SUR III ELECTRIC COOPERATIVE, INC
(CASURECO III)
 San Isidro, Iriga City
SCHEDULE OF POWER RATE
 PER ERC Case No. 2001-1006 and ERC CASE No. 2009-134 RC
APRIL 2025 (ALL AREAS)

	Residential	LOW VOLTAGE				HIGH VOLTAGE	AVE RATE
		Commercial	Industrial	Pub. Bldg.	St. Lights		
A. POWER COST:							
I. Generation Charges:							
<i>Generation System Charge</i> ⁵	Php/kWh	3.7463	3.7463	3.7463	3.7463	3.7463	
<i>Prompt payment discount</i>							
II. Transmission Charges:							
<i>Transmission System Charge</i>	Php/kWh	1.4627	1.4510	1.4510	1.4510	1.4510	
<i>Demand Charge</i>	Php/kWh					342.7400	
III. System Loss Charge:							
	Php/kWh	1.1549	1.1549	1.1549	1.1549	1.1549	
TOTAL POWER COST		6.3639	6.3522	6.3522	6.3522	6.3522	4.9012
B. DISTRIBUTION REVENUES:							
IV. Distribution Charges:							
<i>Distribution System Charge</i>	Php/kWh	0.7004	0.7493	0.7493	0.7493	0.7493	
<i>Demand Charge</i>	Php/KW					213.9600	
V. Supply Charge							
<i>Retail Customer Charge supply</i>	Php/Cust/Mo		34.0500	34.0500	34.0500	34.0500	
<i>Supply System Charge</i>	Php/kWh	0.7156					
VI. Metering Charges:							
<i>Retail Customer Charge mtrg</i>	Php/Mtr/Mo	5.0000	29.9100	29.9100	29.9100	29.9100	
<i>Metering System Charge</i>	Php/kWh	0.5236					
VII. RFSC							
	Php/kWh	0.4150	0.4150	0.4150	0.4150	0.4150	
TOTAL DISTRIBUTION REVENUES		2.3546	1.1643	1.1643	1.1643	1.1643	0.4150
C. OTHERS CHARGES:							
VIII. Lifeline Rate (Subsidy/Discount)							
	Php/kWh	-0.0028	-0.0028	-0.0028	-0.0028	-0.0028	
IX. Senior Citizen's Discount							
	Php/kWh	0.0020	0.0020	0.0020	0.0020	0.0020	
TOTAL OTHER CHARGES		-0.0008	-0.0008	-0.0008	-0.0008	-0.0008	(0.0008)
D. GOVERNMENT REVENUES:							
X. Value Added Tax							
<i>Generation System Charge</i>	Php/kWh	0.5603	0.5603	0.5603	0.5603	0.5603	
<i>Transmission System Charge</i>	Php/kWh	0.1341	0.1341	0.1341	0.1341	0.1341	
<i>System Loss Charge</i>	Php/kWh	0.1082	0.1082	0.1082	0.1082	0.1082	
<i>Distribution System Charge</i>	Php/kWh	0.2826	0.1397	0.1397	0.1397	0.1397	
<i>Demand Charge</i>	Php/KW					25.6752	
<i>Customer Charge</i>	Php/Cust/Mo	0.6000	7.6752	7.6752	7.6752	7.6752	
XI. UNIVERSAL CHARGES:							
<i>NPC Stranded Debt</i>	Php/kWh	0.0428	0.0428	0.0428	0.0428	0.0428	
<i>Missionary Elect. Charge</i> ^{*1}	Php/kWh	0.1949	0.1949	0.1949	0.1949	0.1949	
<i>Environment Charge</i> ^{*2}	Php/kWh	0.0000	0.0000	0.0000	0.0000	0.0000	
<i>REDSI</i> ^{*1}	Php/kWh	0.0044	0.0044	0.0044	0.0044	0.0044	
XII. FIT-ALL (Renewable)^{*3}							
	Php/kWh	0.1189	0.1189	0.1189	0.1189	0.1189	
XIII. BUFFER FUND^{*4}							
	Php/Cust/Mo	20.0000	20.0000	20.0000	20.0000	20.0000	
TOTAL GOVERNMENT REVENUES		1.4462	1.3033	1.3033	1.3033	1.3033	1.2134
TOTAL CHARGES	Php/kWh	10.1639	8.8190	8.8190	8.8190	8.8190	6.5288
	Php/Cust/Mo	25.6000	91.6352	91.6352	91.6352	91.6352	7.4237
	Php/kW					582.3752	

Notes:

- ¹ Collection of the New Universal Charge Missionary from Php 0.1805/kwh to Php 0.1949/kwh and REDCI from Php 0.0017/kwh to Php 0.0044/kwh effective February billing as per ERC Case No. 2024-036 RC.
- ² UC-PSALM Enviromental charge of Php0.0025/kwh was suspended as per ERC Advisory dated May 22, 2020.
- ³ Implementation of the FIT-ALL Rate in accordance with the ERC Decision for ERC Case No. 2023-096 RC from Php 0.838/kWh to Php0.1189/kWh
- ⁴ Buffer fund amounting to Php 20.00 will be included for 3 years starting June 2023-June 2026.
- ⁵ Remaining balance for refund of GR over recovery was implemented amounting to Php 0.4388/kWh

Prepared by:

JEAN TITA O. GONZAGA
 Planning Section Head

Checked by:

ATTY. ERIK ROY V. LOZANO, REE
 Corporate Planning Manager

Verified by:

MARIA FRANCIA A. SERRANO
 Finance Manager

Audited by:

NORMIE S. CORTES
 Internal Audit Manager

Approved by:

ENGR. WILFREDO O. BUCSIT
 Acting General Manager