



**CAMARINES SUR III ELECTRIC COOPERATIVE, INC
(CASURECO III)
San Isidro, Iriga City
SCHEDULE OF POWER RATE
PER ERC Case No. 2001-1006 and ERC CASE No. 2009-134 RC
SEPTEMBER 2024 (IRIGA ONLY)**

	Residential	LOW VOLTAGE				HIGH VOLTAGE	AVE RATE
		Commercial	Industrial	Pub. Bldg.	St. Lights		
A. POWER COST:							
I. Generation Charges:^{*1}							
Generation System Charge	Php/kWh	11.5591	11.5591	11.5591	11.5591	11.5591	
Prompt payment discount							
II. Transmission Charges:							
Transmission System Charge	Php/kWh	1.0587	1.0519	1.0519	1.0519	1.0519	
Demand Charge	Php/kWh					298.5200	
III. System Loss Charge:							
	Php/kWh	1.8665	1.8665	1.8665	1.8665	1.8665	
TOTAL POWER COST		14.4843	14.4775	14.4775	14.4775	13.4256	14.3033
B. DISTRIBUTION REVENUES:							
IV. Distribution Charges:							
Distribution System Charge	Php/kWh	0.7004	0.7493	0.7493	0.7493	0.7493	
Demand Charge	Php/KW					213.9600	
V. Supply Charge							
Retail Customer Charge supply	Php/Cust/Mo		34.0500	34.0500	34.0500	34.0500	
Supply System Charge	Php/kWh	0.7156					
VI. Metering Charges:							
Retail Customer Charge mtrg	Php/Mtr/Mo	5.0000	29.9100	29.9100	29.9100	29.9100	
Metering System Charge	Php/kWh	0.5236					
VII. RFSC							
	Php/kWh	0.3696	0.3696	0.3696	0.3696	0.3696	
TOTAL DISTRIBUTION REVENUES		2.3092	1.1189	1.1189	1.1189	0.3696	1.1924
C. OTHERS CHARGES:							
VIII. Lifeline Rate (Subsidy/Discount)							
	Php/kWh	-0.0018	-0.0018	-0.0018	-0.0018	-0.0018	
IX. Senior Citizen's Discount							
	Php/kWh	0.0037	0.0037	0.0037	0.0037	0.0037	
TOTAL OTHER CHARGES		0.0019	0.0019	0.0019	0.0019	0.0019	0.0019
D. GOVERNMENT REVENUES:							
X. Value Added Tax							
Generation System Charge	Php/kWh	0.9040	0.9040	0.9040	0.9040	0.9040	
Transmission System Charge	Php/kWh	0.0880	0.0880	0.0880	0.0880	0.0880	
System Loss Charge	Php/kWh	0.1461	0.1461	0.1461	0.1461	0.1461	
Distribution System Charge	Php/kWh	0.2826	0.1397	0.1397	0.1397	0.0498	
Demand Charge	Php/KW					25.6752	
Customer Charge	Php/Cust/Mo	0.6000	7.6752	7.6752	7.6752	7.6752	
Franchise Tax Charge ^{*6}	Php/kWh	0.0157	0.0157	0.0157	0.0157	0.0157	
Business Tax Charge ^o	Php/kWh	0.0076	0.0076	0.0076	0.0076	0.0076	
XI. UNIVERSAL CHARGES:							
NPC Stranded Debt							
	Php/kWh	0.0428	0.0428	0.0428	0.0428	0.0428	
Missionary Elect. Charge^{*2}							
	Php/kWh	0.1805	0.1805	0.1805	0.1805	0.1805	
Environment Charge^{*3}							
	Php/kWh	0.0000	0.0000	0.0000	0.0000	0.0000	
REDSI							
	Php/kWh	0.0017	0.0017	0.0017	0.0017	0.0017	
XII. FIT-ALL (Renewable)^{*4}							
	Php/kWh	0.0838	0.0838	0.0838	0.0838	0.0838	
XIII. BUFFER FUND^{*5}							
	Php/Cust/Mo	20.0000	20.0000	20.0000	20.0000	20.0000	
TOTAL GOVERNMENT REVENUES		1.7528	1.6099	1.6099	1.6099	1.5200	1.6187
TOTAL CHARGES							
	Php/kWh	18.5482	17.2082	17.2082	17.2082	15.3171	15.9240
	Php/Cust/Mo	25.6000	91.6352	91.6352	91.6352	91.6352	
	Php/kW					538.1552	

Notes:

^{1.} WHOLESALE ELECTRICITY SPOT MARKET(WESM) MAY 2024 BILL - FOUR MONTH AMORTIZATION (June2024 rate to September 2024 rate) As per ERC Order dated June 13, 2024 in relation to ERC Case No. 2024-017 MC

^{2.} Cessation of Collection of Additional Universal Charge for Missionary Electrification Amounting to Php 0.0433/kWh effective August 2024 billing period as per PSALM letter dated 7/26/2024.

^{3.} UC-PSALM Enviromental charge of Php0.0025/kwh was suspended as per ERC Advisory dated May 22, 2020.

^{4.} Implementation of the 2023 FIT-ALL Rate in accordance with the ERC Decision for ERC Case No. 2022-051 RC from Php0.0364/kWh to Php0.0838/kWh

^{5.} Buffer fund amounting to Php 20.00 will be included for 3 years starting June 2023.

^{6.} Local Franchise & Business tax Charges was pass-on based on ERC Reso No. 02 Series of 2021. Only Iriga levied LFT & BT.

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Acting General Manager



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(CASURECO III)
San Isidro, Iriga City
SCHEDULE OF POWER RATE
PER ERC Case No. 2001-1006 and ERC CASE No. 2009-134 RC
SEPTEMBER 2024 (OTHER RINCONADA AREAS)**

	Residential	LOW VOLTAGE				HIGH VOLTAGE	AVE RATE
		Commercial	Industrial	Pub. Bldg.	St. Lights		
A. POWER COST:							
I. Generation Charges: ^{*1}							
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Prompt payment discount							
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XII. FIT-ALL (Renewable) ^{*4}							
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XIII. BUFFER FUND ^{*5}							
	Php/Cust/Mo	20.0000	20.0000	20.0000	20.0000	20.0000	
TOTAL GOVERNMENT REVENUES		1.7295	1.5866	1.5866	1.5866	1.5866	1.4967
TOTAL CHARGES	Php/kWh	18.5249	17.1849	17.1849	17.1849	17.1849	15.2938
	Php/Cust/Mo	25.6000	91.6352	91.6352	91.6352	91.6352	91.6352
	Php/kWh						538.1552

Notes:

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