

CAMARINES SUR III ELECTRIC COOPERATIVE, INC (CASURECO III)

San Isidro, Iriga City

SCHEDULE OF POWER RATE

PER ERC Case No. 2001-1006 and ERC CASE No. 2009-134 RC SEPTEMBER 2024 (IRIGA ONLY)

				LOW VC			HIGH VOLTAGE	AVE RATE
		Residential	Commercial	Industrial	Pub. Bldg.	St. Lights		
A. POWER COST:								
I. Generation Charges:*1								
Generation System Charge	Php/kWh	11.5591	11.5591	11.5591	11.5591	11.5591	11.5591	
Prompt payment discount	i iip/itteiii	11.0001	11.0001					
II. Transmission Charges:								
Transmission Onlinges. Transmission System Charge	Php/kWh	1.0587	1.0519	1.0519	1.0519	1.0519		
Demand Charge	Php/kW						298.5200	
	Php/kWh	1.8665	1.8665	1.8665	1.8665	1.8665	1.8665	
III. System Loss Charge: TOTAL POWER COST	F IID/KVVII	14.4843	14.4775	14.4775	14.4775	14.4775	13.4256	14.3033
B. DISTRIBUTION REVENUES:							gegyveggender vikkurins stjergegen op gjende foretje be vikketel stock et tre strene til jenne	
IV. Distribution Charges:								
Distribution System Charge	Php/kWh	0.7004	0.7493	0.7493	0.7493	0.7493		
Demand Charge	Php/KW						213.9600	
V. Supply Charge	i ubuza							
Retail Customer Charge supply	Php/Cust/Mo		34.0500	34.0500	34.0500	34.0500	34.0500	
Supply System Charge	Php/kWh	0.7156						
VI. Metering Charges:	·							
Retail Customer Charge mtrg	Php/Mtr/Mo	5.0000		29.9100	29.9100	29.9100	29.9100	
Metering System Charge	Php/kWh	0.5236	1 1					
VII. RFSC	Php/kWh	0.3696	AND RESIDENCE OF THE PARTY OF T	0.3696	0.3696	0.3696	0.3696	4.400.4
TOTAL DISTRIBUTION REVENUES		2.3092	1.1189	1.1189	1.1189	1.1189	0.3696	1.1924
C. OTHERS CHARGES:	Php/kWh	-0.0018	-0.0018	-0.0018	-0.0018	-0.0018	-0.0018	
VIII. Lifeline Rate (Subsidy/Discount)	FIIp/KVVII	-0.0010	-0.0010	-0.0010	-0.0010	0.0010	0.0010	
IX. Senior Citizen's Discount	Php/kWh	0.0037	0.0037	0.0037	0.0037	0.0037	0.0037	
TOTAL OTHER CHARGES		0.0019	0.0019	0.0019	0.0019	0.0019	0.0019	0.0019
D. GOVERNMENT REVENUES:								
X. Value Added Tax	Php/kWh	0.9040	0.9040	0.9040	0.9040	0.9040	0.9040	
Generation System Charge Transmission System Charge	Php/kWh	0.0880	0.0880	0.0880	0.0880	0.0880	0.0880	
System Loss Charge	Php/kWh	0.1461	0.1461	0.1461	0.1461	0.1461	0.1461	
Distribution System Charge	Php/kWh	0.2826	0.1397	0.1397	0.1397	0.1397	0.0498	
Demand Charge	Php/KW						25.6752	
Customer Charge	Php/Cust/Mo	0.6000	7.6752	7.6752	7.6752	7.6752	7.6752	
Franchise Tax Charge *6	Php/kWh	0.0157	0.0157	0.0157	0.0157	0.0157	0.0157	
Business Tax Charge ^{**0}	Php/kWh	0.0076	0.0076	0.0076	0.0076	0.0076	0.0076	
XI. UNIVERSAL CHARGES:	·							
NPC Stranded Debt	Php/kWh	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	
Missionary Elect. Charge *2	Php/kWh	0.1805	0.1805	0.1805	0.1805	0.1805	0.1805	
Environment Charge	Php/kWh	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
REDSI	Php/kWh	0.0017	0.0017	0.0017	0.0017	0.0017	0.0017	
XII. FIT-ALL (Renewable) ^{*4}	Php/kWh	0.0838	0.0838	0.0838	0.0838	0.0838	0.0838	
XIII. BUFFER FUND ^{*5}	Php/Cust/Mo	20.0000		20.0000	20.0000	20.0000	20.0000	
TOTAL GOVERNMENT REVENUES		1.7528	1.6099	1.6099	1.6099	1.6099	1.5200	
TOTAL CHARGES	Php/kWh	18.5482		17.2082	17.2082	17.2082 91.6352	15.3171 91.6352	15.9240
	Php/Cust/Mo	25.6000	91.6352	91.6352	91.6352	91.0302	538.1552	
	Php/kW						030.1002	

Prepared by:

JEAN TITA O. GONZAGA
Planning Section Head

Checked by:

ATTY. ERIK ROY V. LOZANO, REE Corporate Planning Manager 9/17 Verified by:

MARIA FRANCIA A. SERRANO Finance Manager Audited by:

NORMIE S./CORTEZ
OIC / Internal Audit Manager

Notes:

1. WHOLESALE ELECTRICITY SPOT MARKET(WESM) MAY 2024 BILL - FOUR MONTH AMORTIZATION (June2024 rate to September 2024 rate) As per ERC Order dated June 13, 2024 in relation to ERC Case No. 2024-017 MC

2. Cessation of Collection of Additional Universal Charge for Missionary Electrification Amounting to Php 0.0433/kWh effective August 2024 billing period as per PSALM letter dated 7/26/2014.

3. UC-PSALM Environmental charge of Php0.0025/kwh was suspended as per ERE Advisory dated May 22, 2020.

4. Implementation of the 2023 FIT-ALL Rate in accordance with the ERC Decision for ERC Case No. 2022-051 RC from Php0.0364/kWh to Php0.0838/kWh

5. Buffer fund amounting to Php 20.00 will be included for 3 years starting June 2023.

6. Local Franchise & Business tax Charges was passon based on ERC Reso No. 02 Series of 2021. Only Iriga levied LFT & BT.

Approved by:

ENGR. WILFREDO O. BUCSIT Acting General Manager



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San Isidro, Iriga City

SCHEDULE OF POWER RATE

PER ERC Case No. 2001-1006 and ERC CASE No. 2009-134 RC SEPTEMBER 2024 (OTHER RINCONADA AREAS)

		SEPTEMBER 2024 (OTHER RINCONADA AREAS)					THE THE	
	1	Residential		THE RESIDENCE OF THE PERSON NAMED IN COLUMN TWO		04 1:-1-4-	HIGH	AVE RATE
I BOUES AGOT			Commercial	Industrial	Pub. Bldg.	St. Lights	VOLTAGE	
A. POWER COST:								
I. Generation Charges: ^{*1}	ĺ		\					
Generation System Charge Php/l Prompt payment discount	/kWh	11.5591	11.5591	11.5591	11.5591	11.5591	11.5591	
II. Transmission Charges: Transmission System Charge Php/li Demand Charge Php/li		1.0587	1.0519	1.0519	1.0519	1.0519	298.5200	
III. System Loss Charge: Php/I	/kWh	1.8665	1.8665	1.8665	1.8665	1.8665	1.8665	
TOTAL POWER COST		14.4843	14.4775	14.4775	14.4775	14.4775	13.4256	14.3033
B. DISTRIBUTION REVENUES: IV. Distribution Charges:								
Distribution System Charge Php/k	/kWh	0.7004	0.7493	0.7493	0.7493	0.7493		
Demand Charge Php/I	kw						213.9600	
V. Supply Charge								
Retail Customer Charge supply Php/9	/Cust/Mo	0.7156	34.0500	34.0500	34.0500	34.0500	34.0500	
Supply System Charge Php/l VI. Metering Charges:	KVVII	0.7156				>		
	/Mtr/Mo	5.0000	29.9100	29.9100	29.9100	29.9100	29.9100	
Metering System Charge Php/I		0.5236	20.0700	20.0.00	20,070			
VII. RFSC Php/I	1	0.3696	0.3696	0.3696	0.3696	0.3696	0.3696	
TOTAL DISTRIBUTION REVENUES		2.3092	1.1189	1.1189	1.1189	1.1189	0.3696	1,1924
C. OTHERS CHARGES:								
VIII. Lifeline Rate (Subsidy/Discount) Php/I	/kWh	-0.0018	-0.0018	-0.0018	-0.0018	-0.0018	-0.0018	
IX. Senior Citizen's Discount Php/l	/kWh	0.0037	0.0037	0.0037	0.0037	0.0037	0.0037	
TOTAL OTHER CHARGES		0.0019	0.0019	0.0019	0.0019	0.0019	0.0019	0.0019
D. GOVERNMENT REVENUES:								
X. Value Added Tax								
Generation System Charge Php/		0.9040	0.9040	0.9040	0.9040	0.9040	0.9040	
Transmission System Charge Php/I		0.0880	0.0880	0.0880	0.0880	0.0880	0.0880 0.1461	
System Loss Charge Php/I		0.1461	0.1461	0.1461 0.1397	0.1461 0.1397	0.1461 0.1397	0.0498	
Distribution System Charge Php/l Demand Charge Php/l		0.2826	0.1397	0.1397	0.1397	0.1397	25.6752	
	/Cust/Mo	0.6000	7.6752	7.6752	7.6752	7.6752	7.6752	
XI. UNIVERSAL CHARGES:	Custivio	0.0000	7.0752	7.0752	7.0702	7.0702	7.0702	
NPC Stranded Debt Php/I	/kWh	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	
Missionary Elect. Charge *2 Php/I	/kWh	0.1805	0.1805	0.1805	0.1805	0.1805	0.1805	
Environment Charge 3 Php/l	/kWh	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
REDSI Php/I		0.0017	0.0017	0.0017	0.0017	0.0017	0.0017	
XII. FIT-ALL (Renewable) ^{*4} Php/l	/kWh	0.0838	0.0838	0.0838	0.0838	0.0838	0.0838	
	/Cust/Mo	20.0000	20.0000	20.0000	20.0000	20.0000	20.0000	
TOTAL GOVERNMENT REVENUES		1.7295	1.5866	1.5866	1.5866	1.5866	1.4967	1.5954
	/kWh	18.5249	17.1849	17.1849	17.1849	17.1849	15.2938	15.9007
	/Cust/Mo	25.6000	91.6352	91.6352	91.6352	91.6352	91.6352	
Php/	/kW						538.1552	

Notes:

1. WHOLESALE ELECTRICITY SPOT MARKET(WESM) MAY 2024 BILL - FOUR MONTH AMORTIZATION (June2024 rate to September 2024 rate) As per ERC Order dated June 13, 2024 in relation to ERC Case No. 2024-017 MC

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ATTY. ERIK ROY V. LOZANO, REE Corporate Planning Manager 9/17 Verified by:

MARIA FRANCIA A. SERRANO Finance Manager Audited by

NORMIE S. CORTEZ
OIC - Internal Audit Manager

Approved by:

ENGR. WILFREDO O. BUCSIT
Acting General Manager