



**CAMARINES SUR III ELECTRIC COOPERATIVE, INC**  
**(CASURECO III)**  
**San Isidro, Iriga City**  
**SCHEDULE OF POWER RATE**  
**PER ERC Case No. 2001-1006 and ERC CASE No. 2009-134 RC**  
**NOVEMBER 2024 (IRIGA ONLY)**

	Residential	LOW VOLTAGE				HIGH VOLTAGE	AVE RATE
		Commercial	Industrial	Pub. Bldg.	St. Lights		
<b>A. POWER COST:</b>							
<b>I. Generation Charges:<sup>*1</sup></b>							
Generation System Charge	Php/kWh	4.6697	4.6697	4.6697	4.6697	4.6697	
Prompt payment discount							
<b>II. Transmission Charges:</b>							
Transmission System Charge	Php/kWh	1.3425	1.3317	1.3317	1.3317		
Demand Charge	Php/kWh					325.5200	
<b>III. System Loss Charge:</b>							
	Php/kWh	0.9715	0.9715	0.9715	0.9715	0.9715	
<b>TOTAL POWER COST</b>		<b>6.9837</b>	<b>6.9729</b>	<b>6.9729</b>	<b>6.9729</b>	<b>6.9729</b>	<b>5.6412</b>
<b>B. DISTRIBUTION REVENUES:</b>							
<b>IV. Distribution Charges:</b>							
Distribution System Charge	Php/kWh	0.7004	0.7493	0.7493	0.7493		
Demand Charge	Php/KW					213.9600	
<b>V. Supply Charge</b>							
Retail Customer Charge supply	Php/Cust/Mo		34.0500	34.0500	34.0500	34.0500	
Supply System Charge	Php/kWh	0.7156					
<b>VI. Metering Charges:</b>							
Retail Customer Charge mtrg	Php/Mtr/Mo	5.0000	29.9100	29.9100	29.9100	29.9100	
Metering System Charge	Php/kWh	0.5236					
<b>VII. RFSC</b>							
	Php/kWh	0.3696	0.3696	0.3696	0.3696	0.3696	
<b>TOTAL DISTRIBUTION REVENUES</b>		<b>2.3092</b>	<b>1.1189</b>	<b>1.1189</b>	<b>1.1189</b>	<b>1.1189</b>	<b>0.3696</b>
<b>C. OTHERS CHARGES:</b>							
<b>VIII. Lifeline Rate (Subsidy/Discount)</b>							
	Php/kWh	-0.0058	-0.0058	-0.0058	-0.0058	-0.0058	
<b>IX. Senior Citizen's Discount</b>							
	Php/kWh	0.0043	0.0043	0.0043	0.0043	0.0043	
<b>TOTAL OTHER CHARGES</b>		<b>-0.0015</b>	<b>-0.0015</b>	<b>-0.0015</b>	<b>-0.0015</b>	<b>-0.0015</b>	<b>(0.0015)</b>
<b>D. GOVERNMENT REVENUES:</b>							
<b>X. Value Added Tax</b>							
Generation System Charge	Php/kWh	0.4275	0.4275	0.4275	0.4275	0.4275	0.4275
Transmission System Charge	Php/kWh	0.1309	0.1309	0.1309	0.1309	0.1309	0.1309
System Loss Charge	Php/kWh	0.0870	0.0870	0.0870	0.0870	0.0870	0.0870
Distribution System Charge	Php/kWh	0.2771	0.1343	0.1343	0.1343	0.1343	0.0444
Demand Charge	Php/KW						25.6752
Customer Charge	Php/Cust/Mo	0.6000	7.6752	7.6752	7.6752	7.6752	7.6752
Franchise Tax Charge <sup>*6</sup>	Php/kWh	0.0157	0.0157	0.0157	0.0157	0.0157	0.0157
Business Tax Charge <sup>*6</sup>	Php/kWh	0.0076	0.0076	0.0076	0.0076	0.0076	0.0076
<b>XI. UNIVERSAL CHARGES:</b>							
NPC Stranded Debt	Php/kWh	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428
Missionary Elect. Charge <sup>*2</sup>	Php/kWh	0.1805	0.1805	0.1805	0.1805	0.1805	0.1805
Environment Charge <sup>*3</sup>	Php/kWh	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
REDSI	Php/kWh	0.0017	0.0017	0.0017	0.0017	0.0017	0.0017
<b>XII. FIT-ALL (Renewable)<sup>*4</sup></b>							
	Php/kWh	0.0838	0.0838	0.0838	0.0838	0.0838	0.0838
<b>XIII. BUFFER FUND<sup>*5</sup></b>							
	Php/Cust/Mo	20.0000	20.0000	20.0000	20.0000	20.0000	20.0000
<b>TOTAL GOVERNMENT REVENUES</b>		<b>1.2546</b>	<b>1.1118</b>	<b>1.1118</b>	<b>1.1118</b>	<b>1.1118</b>	<b>1.0219</b>
<b>TOTAL CHARGES</b>	Php/kWh	<b>10.5460</b>	<b>9.2021</b>	<b>9.2021</b>	<b>9.2021</b>	<b>9.2021</b>	<b>7.0312</b>
	Php/Cust/Mo	<b>25.6000</b>	<b>91.6352</b>	<b>91.6352</b>	<b>91.6352</b>	<b>91.6352</b>	<b>91.6352</b>
	Php/kW					<b>565.1552</b>	

**Notes:**

<sup>1</sup> Cessation of Collection of Additional Universal Charge for Missionary Electrification Amounting to Php 0.0433/kWh effective August 2024 billing period as per PSALM letter dated 7/26/2024.

<sup>2</sup> UC-PSALM Environmental charge of Php0.0025/kwh was suspended as per ERC Advisory dated May 22, 2020.

<sup>3</sup> Implementation of the 2023 FIT-ALL Rate in accordance with the ERC Decision for ERC Case No. 2022-051 RC from Php0.0364/kWh to Php0.0838/kWh

<sup>4</sup> Buffer fund amounting to Php 20.00 will be included for 3 years starting June 2023.

<sup>5</sup> Local Franchise & Business tax Charges was pass-on based on ERC Reso No. 02 Series of 2021. Only Iriga levied LFT & BT.

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**PER ERC Case No. 2001-1006 and ERC CASE No. 2009-134 RC**  
**NOVEMBER 2024 (OTHER RINCONADA AREAS)**

	Residential	LOW VOLTAGE				HIGH VOLTAGE	AVE RATE
		Commercial	Industrial	Pub. Bldg.	St. Lights		
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<b>XIII. BUFFER FUND<sup>*5</sup></b>							
	Php/Cust/Mo	20.0000	20.0000	20.0000	20.0000	20.0000	
<b>TOTAL GOVERNMENT REVENUES</b>		<b>1.2313</b>	<b>1.0885</b>	<b>1.0885</b>	<b>1.0885</b>	<b>1.0885</b>	<b>1.0973</b>
<b>TOTAL CHARGES</b>	Php/kWh	<b>10.5227</b>	<b>9.1788</b>	<b>9.1788</b>	<b>9.1788</b>	<b>7.0079</b>	<b>7.8485</b>
	Php/Cust/Mo	<b>25.6000</b>	<b>91.6352</b>	<b>91.6352</b>	<b>91.6352</b>	<b>91.6352</b>	
	Php/kW					<b>565.1552</b>	

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