



**CAMARINES SUR III ELECTRIC COOPERATIVE, INC
(CASURECO III)
San Isidro, Iriga City
SCHEDULE OF POWER RATE
PER ERC Case No. 2001-1006 and ERC CASE No. 2009-134 RC
MAY 2024 (IRIGA ONLY)**

	Residential	LOW VOLTAGE				HIGH VOLTAGE	AVE RATE
		Commercial	Industrial	Pub. Bldg.	St. Lights		
A. POWER COST:							
I. Generation Charges:							
<i>Generation System Charge</i>	Php/kWh	7.2133	7.2133	7.2133	7.2133	7.2133	
<i>Prompt payment discount</i>							
II. Transmission Charges:							
<i>Transmission System Charge</i>	Php/kWh	0.5835	0.5755	0.5755	0.5755	0.5755	
<i>Demand Charge</i>	Php/kWh					172.8000	
III. System Loss Charge:							
	Php/kWh	1.1100	1.1100	1.1100	1.1100	1.1100	
TOTAL POWER COST		8.9068	8.8988	8.8988	8.8988	8.8988	8.8042
B. DISTRIBUTION REVENUES:							
IV. Distribution Charges:							
<i>Distribution System Charge</i>	Php/kWh	0.7004	0.7493	0.7493	0.7493	0.7493	
<i>Demand Charge</i>	Php/KW					213.9600	
V. Supply Charge							
<i>Retail Customer Charge supply</i>	Php/Cust/Mo		34.0500	34.0500	34.0500	34.0500	
<i>Supply System Charge</i>	Php/kWh	0.7156					
VI. Metering Charges:							
<i>Retail Customer Charge mtrg</i>	Php/Mtr/Mo	5.0000	29.9100	29.9100	29.9100	29.9100	
<i>Metering System Charge</i>	Php/kWh	0.5236					
VII. RFSC							
	Php/kWh	0.3696	0.3696	0.3696	0.3696	0.3696	
TOTAL DISTRIBUTION REVENUES		2.3092	1.1189	1.1189	1.1189	1.1189	1.1924
C. OTHERS CHARGES:							
VIII. Lifeline Rate (Subsidy/Discount)							
	Php/kWh	0.0000	0.0000	0.0000	0.0000	0.0000	
IX. Senior Citizen's Discount							
	Php/kWh	0.0024	0.0024	0.0024	0.0024	0.0024	
TOTAL OTHER CHARGES		0.0024	0.0024	0.0024	0.0024	0.0024	0.0024
D. GOVERNMENT REVENUES:							
X. Value Added Tax							
<i>Generation System Charge</i>	Php/kWh	0.6719	0.6719	0.6719	0.6719	0.6719	
<i>Transmission System Charge</i>	Php/kWh	0.0644	0.0644	0.0644	0.0644	0.0644	
<i>System Loss Charge</i>	Php/kWh	0.1048	0.1048	0.1048	0.1048	0.1048	
<i>Distribution System Charge</i>	Php/kWh	0.2826	0.1397	0.1397	0.1397	0.0498	
<i>Demand Charge</i>	Php/KW					25.6752	
<i>Customer Charge</i>	Php/Cust/Mo	0.6000	7.6752	7.6752	7.6752	7.6752	
<i>Franchise Tax Charge</i> ³	Php/kWh	0.0157	0.0157	0.0157	0.0157	0.0157	
<i>Business Tax Charge</i> ³	Php/kWh	0.0076	0.0076	0.0076	0.0076	0.0076	
XI. UNIVERSAL CHARGES:							
<i>NPC Stranded Debt</i>	Php/kWh	0.0428	0.0428	0.0428	0.0428	0.0428	
<i>Missionary Elect. Charge</i> ¹	Php/kWh	0.2238	0.2238	0.2238	0.2238	0.2238	
<i>Environment Charge</i> ²	Php/kWh	0.0000	0.0000	0.0000	0.0000	0.0000	
<i>REDSI</i>	Php/kWh	0.0017	0.0017	0.0017	0.0017	0.0017	
XII. FIT-ALL (Renewable) ³							
	Php/kWh	0.0364	0.0364	0.0364	0.0364	0.0364	
XIII. BUFFER FUND ⁴							
	Php/Cust/Mo	20.0000	20.0000	20.0000	20.0000	20.0000	
TOTAL GOVERNMENT REVENUES		1.4517	1.3088	1.3088	1.3088	1.3088	1.2189
TOTAL CHARGES	Php/kWh	12.6701	11.3289	11.3289	11.3289	11.3289	10.1243
	Php/Cust/Mo	25.6000	91.6352	91.6352	91.6352	91.6352	
	Php/kW					412.4352	

Notes:

¹ Cessation of the implementation of the additional UC- Missionary Php 0.0239/kWh as per PSALM's letter dated April 11, 2024.

Additional 0.0233 Missionary as per ERC Case No. 2014-089 RC & ERC Case No. 2016-008 RC br 12 months implementation. (May 2023- May 2024).

Additional 0.0261 Missionary as per ERC Notice of Resolution dated September 5, 2023.

² UC-PSALM Environmental charge of Php0.0025/kwh was suspended as per ERZ Advisory dated May 22, 2020.

³ Lifting of the Collection of FIT-All starting February 2024 as per ERC Reso. No. 01 series of 2024.

⁴ Buffer fund amounting to Php 20.00 will be included for 3 years starting June 2023.

⁵ Local Franchise & Business tax Charges was pass-on based on ERC Reso No. 02 Series of 2021. Only Iriga levied LFT & BT.

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Acting General Manager



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(CASURECO III)
San Isidro, Iriga City
SCHEDULE OF POWER RATE
PER ERC Case No. 2001-1006 and ERC CASE No. 2009-134 RC
APRIL 2024 (OTHER RINCONADA AREAS)

	Residential	LOW VOLTAGE				HIGH VOLTAGE	AVE RATE
		Commercial	Industrial	Pub. Bldg.	St. Lights		
A. POWER COST:							
I. Generation Charges:							
<i>Generation System Charge</i>	Php/kWh	7.2133	7.2133	7.2133	7.2133	7.2133	
<i>Prompt payment discount</i>							
II. Transmission Charges:							
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VIII. Lifeline Rate (Subsidy/Discount)							
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XI. UNIVERSAL CHARGES:							
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<i>Environment Charge</i> ^{*2}	Php/kWh	0.0000	0.0000	0.0000	0.0000	0.0000	
<i>REDSI</i>	Php/kWh	0.0017	0.0017	0.0017	0.0017	0.0017	
XII. FIT-ALL (Renewable)^{*3}							
	Php/kWh	0.0364	0.0364	0.0364	0.0364	0.0364	
XIII. BUFFER FUND^{*4}							
	Php/Cust/Mo	20.0000	20.0000	20.0000	20.0000	20.0000	
TOTAL GOVERNMENT REVENUES		1.4284	1.2855	1.2855	1.2855	1.1956	1.2943
TOTAL CHARGES	Php/kWh	12.6468	11.3056	11.3056	11.3056	9.8909	10.1010
	Php/Cust/Mo	25.6000	91.6352	91.6352	91.6352	91.6352	
	Php/kW					412.4352	

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