



CAMARINES SUR III ELECTRIC COOPERATIVE, INC
(CASURECO III)
San Isidro, Iriga City
SCHEDULE OF POWER RATE
PER ERC Case No. 2001-1006 and ERC CASE No. 2009-134 RC
MARCH 2024 (ALL AREAS)

	Residential	LOW VOLTAGE				HIGH VOLTAGE	AVE RATE
		Commercial	Industrial	Pub. Bldg.	St. Lights		
A. POWER COST:							
I. Generation Charges:							
Generation System Charge	Php/kWh	4.8420	4.8420	4.8420	4.8420	4.8420	
Prompt payment discount							
II. Transmission Charges:							
Transmission System Charge	Php/kWh	1.2215	1.2125	1.2125	1.2125	1.2125	
Demand Charge	Php/kW						356.9700
III. System Loss Charge:							
	Php/kWh	0.8444	0.8444	0.8444	0.8444	0.8444	
TOTAL POWER COST		6.9079	6.8989	6.8989	6.8989	6.8989	5.6864
B. DISTRIBUTION REVENUES:							
IV. Distribution Charges:							
Distribution System Charge	Php/kWh	0.7004	0.7493	0.7493	0.7493	0.7493	
Demand Charge	Php/KW						213.9600
V. Supply Charge							
Retail Customer Charge supply	Php/Cust/Mo		34.0500	34.0500	34.0500	34.0500	
Supply System Charge	Php/kWh	0.7156					34.0500
VI. Metering Charges:							
Retail Customer Charge mtrg	Php/Mtr/Mo	5.0000	29.9100	29.9100	29.9100	29.9100	
Metering System Charge	Php/kWh	0.5236					
VII. RFSC							
	Php/kWh	0.4150	0.4150	0.4150	0.4150	0.4150	
TOTAL DISTRIBUTION REVENUES		2.3546	1.1643	1.1643	1.1643	1.1643	0.4150
C. OTHERS CHARGES:							
VIII. Lifeline Rate (Subsidy/Discount)							
	Php/kWh	0.0001	0.0001	0.0001	0.0001	0.0001	
IX. Senior Citizen's Discount							
	Php/kWh	0.0030	0.0030	0.0030	0.0030	0.0030	
TOTAL OTHER CHARGES		0.0031	0.0031	0.0031	0.0031	0.0031	0.0031
D. GOVERNMENT REVENUES:							
X. Value Added Tax							
Generation System Charge	Php/kWh	0.5311	0.5311	0.5311	0.5311	0.5311	0.5311
Transmission System Charge	Php/kWh	0.1164	0.1164	0.1164	0.1164	0.1164	0.1164
System Loss Charge	Php/kWh	0.0902	0.0902	0.0902	0.0902	0.0902	0.0902
Distribution System Charge	Php/kWh	0.2826	0.1397	0.1397	0.1397	0.1397	0.0498
Demand Charge	Php/KW						25.6752
Customer Charge	Php/Cust/Mo	0.6000	7.6752	7.6752	7.6752	7.6752	7.6752
XI. UNIVERSAL CHARGES:							
NPC Stranded Debt	Php/kWh	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428
Missionary Elect. Charge ¹	Php/kWh	0.2477	0.2477	0.2477	0.2477	0.2477	0.2477
Environment Charge ²	Php/kWh	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
REDSI	Php/kWh	0.0017	0.0017	0.0017	0.0017	0.0017	0.0017
XII. FIT-ALL (Renewable) ³							
	Php/kWh	0.0364	0.0364	0.0364	0.0364	0.0364	0.0364
XIII. BUFFER FUND ⁴							
	Php/Cust/Mo	20.0000	20.0000	20.0000	20.0000	20.0000	20.0000
TOTAL GOVERNMENT REVENUES		1.3489	1.2060	1.2060	1.2060	1.2060	1.1161
TOTAL CHARGES	Php/kWh	10.6145	9.2723	9.2723	9.2723	9.2723	7.9163
	Php/Cust/Mo	25.6000	91.6352	91.6352	91.6352	91.6352	
	Php/kW						596.6052

Notes:

¹ Continuous Collection of UC- Missionary Php 0.0239/kWh as per ERC Notice of Resolution dated August 4, 2022 and PSALM letter dated August 22, 2023

Additional 0.0233 Missionary as per ERC Case No. 2014-089 RC & ERC Case No. 2016-008 RC for 12 months implementation. (May 2023- May 2024).

Additional 0.0261 Missionary as per ERC Notice of Resolution dated September 5, 2023.

² UC-PSALM Enviromental charge of Php0.0025/kwh was suspended as per ERC Advisory dated May 22, 2020.

³ Lifting of the Collection of FIT-All starting February 2024 as per ERC Reso. No. 01 series of 2024.

⁴ Buffer fund amounting to Php 20.00 will be included for 3 years starting June 2023.

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