

## CAMARINES SUR III ELECTRIC COOPERATIVE, INC (CASURECO III)

# San Isidro, Iriga City

### SCHEDULE OF POWER RATE

DED EDC Cose No. 2004 4006 and EDC CASE No. 2000 424 DC

		se No. 2001-10 INE 2024 (OTH			19-134 RG		
	Residential		LOW VO	DLTAGE		HIGH	Г
	Residential	Commercial	Industrial	Pub. Bldg.	St. Lights	VOLTAGE	Ľ
A. POWER COST:							Г
I. Generation Charges: *1							

		Residential	LOW VOLTAGE				HIGH	AVE RATE
		Residential	Commercial	Industrial	Pub. Bldg.	St. Lights	VOLTAGE	AVENAIL
A. POWER COST:								
I. Generation Charges: <sup>*1</sup>								
Generation System Charge Prompt payment discount	Php/kWh	2.4737	2.4737	2.4737	2.4737	2.4737	2.4737	
II. Transmission Charges: Transmission System Charge	Php/kWh	0.7519	0.7459	0.7459	0.7459	0.7459		
Demand Charge	Php/kW	0.7010	0.7400	0.7400	0.1 100	0.1 (00	217.7100	
III. System Loss Charge:	Php/kWh	0.4813	0.4813	0.4813	0.4813	0.4813	0.4813	
TOTAL POWER COST		3.7069	3.7009	3.7009	3.7009	3.7009	2.9550	3.5776
B. DISTRIBUTION REVENUES: IV. Distribution Charges:								4
Distribution System Charge	Php/kWh	0.7004	0.7493	0.7493	0.7493	0.7493		
Demand Charge	Php/KW						213.9600	
V. Supply Charge Retail Customer Charge supply	Php/Cust/Mo		34.0500	34.0500	34.0500	34.0500	34.0500	
Supply System Charge VI. Metering Charges:	Php/kWh	0.7156						
Retail Customer Charge mtrg	Php/Mtr/Mo	5.0000	29.9100	29.9100	29.9100	29.9100	29.9100	
Metering System Charge	Php/kWh	0.5236						
VII. RFSC	Php/kWh	0.3696	0.3696	0.3696	0.3696	0.3696	0.3696	
TOTAL DISTRIBUTION REVENUES		2.3092	1.1189	1.1189	1.1189	1.1189	0.3696	1.1924
C. OTHERS CHARGES:								
VIII. Lifeline Rate (Subsidy/Discount)	Php/kWh	(0.0034)	(0.0034)	(0.0034)	(0.0034)	(0.0034)	(0.0034)	
IX. Senior Citizen's Discount	Php/kWh	0.0024	0.0024	0.0024	0.0024	0.0024	0.0024	
TOTAL OTHER CHARGES		-0.0010	-0.0010	-0.0010	-0.0010	-0.0010	-0.0010	(0.0010
D. GOVERNMENT REVENUES:								
X. Value Added Tax Generation System Charge	Php/kWh	0.8313	0.8313	0.8313	0.8313	0.8313	0.8313	
Transmission System Charge	Php/kWh	0.3166	0.3166	0.3166	0.3166	0.3166	0.3166	
System Loss Charge	Php/kWh	0.1678	0.1678	0.1678	0.1678	0.1678	0.1678	
Distribution System Charge	Php/kWh	0.2826	0.1397	0.1397	0.1397	0.1397	0.0498	
Demand Charge	Php/KW						25.6752	
Customer Charge	Php/Cust/Mo	0.6000	7.6752	7.6752	7.6752	7.6752	7.6752	
XI. UNIVERSAL CHARGES:	DI "111"		0.0455	0.0400	0.0400	00400	00400	
NPC Stranded Debt	Php/kWh	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	
Missionary Elect. Charge *2	Php/kWh	0.2238	0.2238	0.2238	0.2238	0.2238	0.2238	
Environment Charge <sup>3</sup>	Php/kWh	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
REDSI	Php/kWh	0.0017		0.0017	0.0017	0.0017	0.0017	
XII. FIT-ALL (Renewable)*4	Php/kWh	0.0838	0.0838	0.0838	0.0838	0.0838	0.0838	
XIII. BUFFER FUND <sup>*5</sup>	Php/Cust/Mo	20.0000		20.0000	20.0000	20.0000	20.0000	
TOTAL GOVERNMENT REVENUES	<b>DI</b> 2.22	1.9504	1.8075	1.8075	1.8075	1.8075	1.7176	1.8163
TOTAL CHARGES	Php/kWh	7.9655		6.6263	6.6263 91.6352	6.6263 91.6352	5.0412 91.6352	5.3929
$\wedge$	Php/Cust/Mo	25.6000	91.6352	91.6352	91.6352	91.6352	91.6352 457.3452	
( )	Php/kW						407.3452	

Notes:

1. WHOLESALE ELECTRICITY SPOT MARKET(WESM) MAY 2024 BILL - FOUR MONTH AMORTIZATION (June2024 rate to September 2024 rate) As per ERC Order dated June 13, 2024 in relation to ERC Case No. 2024-017 MC

<sup>2.</sup>Cessation of the implementation of the additional UC- Missionary Php 0.0239/kWh as per PSALM's letter dated April 11, 2024.

Additional 0.0233 Missionary as per ERC Case No. 2014-089 RC & ERC Case No. 2016-008 RC for 12 months implementation. (May 2023- May 2024).

Additional 0.0261 Missionary as per ERC Notice of Resolution dated September 5, 2023.

- 3. UC-PSALM Environmental charge of Php0.0025/kwh was suspended as per ERC Advisory dated May 22, 2020.
- 4. Implementation of the 2023 FIT-ALL Rate in accordance with the ERC Decision for ERC Case No. 2022-051 RC from Php0.0364/kWh to Php0.0838/kWh
- <sup>5</sup> Buffer fund amounting to Php 20.00 will be included for 3 years starting June 2023.

Prepared by: JEAN TITA O. GONZAGA Planning Section Head

Checked by:

ATTY. ERIK ROY V LOZANO, REE Corporate Planning Manager

Verified by:

MARIA FRANCIA A. SERRANO Finance Manager

OIC/- Internal/Audit Manager



### CAMARINES SUR III ELECTRIC COOPERATIVE, INC (CASURECO III)

# San Isidro, Iriga City

### SCHEDULE OF POWER RATE

PER ERC Case No. 2001-1006 and ERC CASE No. 2009-134 RC

	JUNE 2024 (IRIGA ONLY)  LOW VOLTAGE   HIGH							
		Residential	HIGH	AVE RATE				
		Residential	Commercial	Industrial	Pub. Bldg.	St. Lights	VOLTAGE	AVERAIL
A. POWER COST:								
I. Generation Charges: <sup>*1</sup>								
Generation System Charge Prompt payment discount	Php/kWh	2.4737	2.4737	2.4737	2,4737	2.4737	2.4737	
II. Transmission Charges: Transmission System Charge Demand Charge	Php/kWh Php/kW	0.7519	0.7459	0.7459	0.7459	0.7459	217.7100	
III. System Loss Charge:	Php/kWh	0.4813	0.4813	0.4813	0.4813	0.4813	0.4813	
TOTAL POWER COST	Πρπαντι	3.7069	3.7009	3.7009	3.7009	3.7009	2.9550	3.5776
B. DISTRIBUTION REVENUES:						011000	2.0000	0.0110
IV. Distribution Charges:								
Distribution System Charge	Php/kWh	0.7004	0.7493	0.7493	0.7493	0.7493		
Demand Charge	Php/KW		5,1 1.55		,	0.1 100	213.9600	
V. Supply Charge	1 116/17/4			\ \			210.0000	
Retail Customer Charge supply	Php/Cust/Mo		34.0500	34.0500	34.0500	34.0500	34.0500	
Supply System Charge	Php/kWh	0.7156						
VI. Metering Charges:								
Retail Customer Charge mtrg	Php/Mtr/Mo	5.0000	29.9100	29.9100	29.9100	29.9100	29.9100	
Metering System Charge	Php/kWh	0.5236						
VII. RFSC	Php/kWh	0.3696	0.3696	0.3696	0.3696	0.3696	0.3696	
TOTAL DISTRIBUTION REVENUES		2.3092	1.1189	1.1189	1.1189	1.1189	0.3696	1.1924
C. OTHERS CHARGES:	Dh. (144/h	(0.0024)	(0.002.4)	(0.0024)	(0.000.4)	(0.0024)	(0.000.4)	1
VIII. Lifeline Rate (Subsidy/Discount)	Php/kWh	(0.0034)	(0.0034)	(0.0034)	(0.0034)	(0.0034)	(0.0034)	
IX. Senior Citizen's Discount	Php/kWh	0.0024	0.0024	0.0024	0.0024	0.0024	0.0024	
TOTAL OTHER CHARGES		-0.0010	-0.0010	-0.0010	-0.0010	-0.0010	-0.0010	(0.0010
D. GOVERNMENT REVENUES:								
X. Value Added Tax	DI - 0.180	0.0040	0.0040	0.0040	0.0046	0.0045		
Generation System Charge Transmission System Charge	Php/kWh Php/kWh	0.8313 0.3166	0.8313 0.3166	0.8313 0.3166	0.8313 0.3166	0.8313 0.3166	0.8313 0.3166	
System Loss Charge	Php/kWh	0.3166	0.3166	0.1678	0.3166	0.1678	0.3166	
Distribution System Charge	Php/kWh	0.2826	0.1397	0.1397	0.1397	0.1397	0.0498	
Demand Charge	Php/KW		0,1,001	0.1001	0,1007	0.1007	25.6752	
Customer Charge	Php/Cust/Mo	0.6000	7.6752	7.6752	7.6752	7.6752	7.6752	
Franchise Tax Charge *6	Php/kWh	0.0157	0.0157	0.0157	0.0157	0.0157	0.0157	
Business Tax Charge <sup>™</sup>	Php/kWh	0.0076	0.0076	0.0076	0.0076	0.0076	0.0076	
XI. UNIVERSAL CHARGES:	i iip/kuuii	0.0070	0.0070	0.0070	0.0070	0.0070	0.0070	
NPC Stranded Debt	Php/kWh	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	
Missionary Elect. Charge *2	Php/kWh	0.2238	0.2238	0.2238	0.2238	0.2238	0.2238	
Fundamental Change						1		
Environment Charge <sup>'3</sup> REDSI	Php/kWh Php/kWh	0.0000 0.0017	0.0000 0.0017	0.0000 0.0017	0.0000	0.0000 0.0017	0.0000 0.0017	
	,	1		1	1			
XII. FIT-ALL (Renewable) <sup>*4</sup>	Php/kWh	0.0838	0.0838	0.0838	0.0838	0.0838	0.0838	
XIII. BUFFER FUND <sup>*5</sup>	Php/Cust/Mo	20.0000	20.0000	20.0000	20.0000	20.0000	20.0000	
TOTAL GOVERNMENT REVENUES		1.9737	1.8308	1.8308	1.8308	1.8308	1.7409	1.8396
TOTAL CHARGES	Php/kWh	7.9888	6.6496	6.6496	6.6496	6.6496	5.0645	5.4162
	Php/Cust/Mo	25.6000	91.6352	91.6352	91.6352	91.6352	91.6352	
	Php/kW						457.3452	

Notes:

1. WHOLESALE ELECTRICITY SPOT MARKET(WESM) MAY 2024 BILL - FOUR MONTH AMORTIZATION (June2024 rate to September 2024 rate) As per ERC Order dated June 13, 2024 in relation to ERC Case No. 2024-017 MC

2. Cessation of the implementation of the additional UC- Missionary Php 0.0239/kWh as per PSALM's letter dated April 11, 2024.

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- 4. Implementation of the 2023 FIT-ALL Rate in accordance with the ERC Decision for ERC Case No. 2022-051 RC from Php0.0364/kWh to Php0.0838/kWh
- 5. Buffer fund amounting to Php 20.00 will be included for 3 years starting June 2023.
- 6. Local Franchise & Business tax Charges was passon based on ERC Reso No. 02 Series of 2021. Only Iriga levied LFT & BT.

Prepared by:

JEAN TITAO. GONZAGA Planning Section Head Checked by:

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NORMIE S. CORTEZ
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ENGR. WH FREDO O. BUCSIT Acting General Manager ンカールン