



CAMARINES SUR III ELECTRIC COOPERATIVE, INC
(CASURECO III)
San Isidro, Iriga City
SCHEDULE OF POWER RATE
PER ERC Case No. 2001-1006 and ERC CASE No. 2009-134 RC
JUNE 2024 (OTHER RINCONADA AREAS)

	Residential	LOW VOLTAGE				HIGH VOLTAGE	AVE RATE
		Commercial	Industrial	Pub. Bldg.	St. Lights		
A. POWER COST:							
I. Generation Charges: ^{*1}							
<i>Generation System Charge</i>	Php/kWh	2.4737	2.4737	2.4737	2.4737	2.4737	
<i>Prompt payment discount</i>							
II. Transmission Charges:							
<i>Transmission System Charge</i>	Php/kWh	0.7519	0.7459	0.7459	0.7459	0.7459	
<i>Demand Charge</i>	Php/kWh					217.7100	
III. System Loss Charge:							
	Php/kWh	0.4813	0.4813	0.4813	0.4813	0.4813	
TOTAL POWER COST		3.7069	3.7009	3.7009	3.7009	3.7009	2.9550
B. DISTRIBUTION REVENUES:							
IV. Distribution Charges:							
<i>Distribution System Charge</i>	Php/kWh	0.7004	0.7493	0.7493	0.7493	0.7493	
<i>Demand Charge</i>	Php/KW					213.9600	
V. Supply Charge							
<i>Retail Customer Charge supply</i>	Php/Cust/Mo		34.0500	34.0500	34.0500	34.0500	
<i>Supply System Charge</i>	Php/kWh	0.7156					
VI. Metering Charges:							
<i>Retail Customer Charge mtrg</i>	Php/Mtr/Mo	5.0000	29.9100	29.9100	29.9100	29.9100	
<i>Metering System Charge</i>	Php/kWh	0.5236					
VII. RFSC							
	Php/kWh	0.3696	0.3696	0.3696	0.3696	0.3696	
TOTAL DISTRIBUTION REVENUES		2.3092	1.1189	1.1189	1.1189	1.1189	0.3696
C. OTHERS CHARGES:							
VIII. Lifeline Rate (Subsidy/Discount)							
	Php/kWh	(0.0034)	(0.0034)	(0.0034)	(0.0034)	(0.0034)	
IX. Senior Citizen's Discount							
	Php/kWh	0.0024	0.0024	0.0024	0.0024	0.0024	
TOTAL OTHER CHARGES		-0.0010	-0.0010	-0.0010	-0.0010	-0.0010	(0.0010)
D. GOVERNMENT REVENUES:							
X. Value Added Tax							
<i>Generation System Charge</i>	Php/kWh	0.8313	0.8313	0.8313	0.8313	0.8313	0.8313
<i>Transmission System Charge</i>	Php/kWh	0.3166	0.3166	0.3166	0.3166	0.3166	0.3166
<i>System Loss Charge</i>	Php/kWh	0.1678	0.1678	0.1678	0.1678	0.1678	0.1678
<i>Distribution System Charge</i>	Php/kWh	0.2826	0.1397	0.1397	0.1397	0.1397	0.0498
<i>Demand Charge</i>	Php/KW						25.6752
<i>Customer Charge</i>	Php/Cust/Mo	0.6000	7.6752	7.6752	7.6752	7.6752	7.6752
XI. UNIVERSAL CHARGES:							
<i>NPC Stranded Debt</i>	Php/kWh	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428
<i>Missionary Elect. Charge ^{*2}</i>	Php/kWh	0.2238	0.2238	0.2238	0.2238	0.2238	0.2238
<i>Environment Charge ^{*3}</i>	Php/kWh	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
<i>REDSI</i>	Php/kWh	0.0017	0.0017	0.0017	0.0017	0.0017	0.0017
XII. FIT-ALL (Renewable) ^{*4}							
	Php/kWh	0.0838	0.0838	0.0838	0.0838	0.0838	0.0838
XIII. BUFFER FUND ^{*5}							
	Php/Cust/Mo	20.0000	20.0000	20.0000	20.0000	20.0000	20.0000
TOTAL GOVERNMENT REVENUES		1.9504	1.8075	1.8075	1.8075	1.8075	1.7176
TOTAL CHARGES							
	Php/kWh	7.9655	6.6263	6.6263	6.6263	6.6263	5.0412
	Php/Cust/Mo	25.6000	91.6352	91.6352	91.6352	91.6352	91.6352
	Php/kW						457.3452

Notes:

¹ WHOLESALE ELECTRICITY SPOT MARKET(WESM) MAY 2024 BILL - FOUR MONTH AMORTIZATION (June2024 rate to September 2024 rate) As per ERC Order dated June 13, 2024 in relation to ERC Case No. 2024-017 MC

² Cessation of the implementation of the additional UC- Missionary Php 0.0239/kWh as per PSALM's letter dated April 11, 2024.

Additional 0.0233 Missionary as per ERC Case No. 2014-089 RC & ERC Case No. 2016-008 RC for 12 months implementation. (May 2023- May 2024).

Additional 0.0261 Missionary as per ERC Notice of Resolution dated September 5, 2023.

³ UC-PSALM Enviromental charge of Php0.0025/kwh was suspended as per ERC Advisory dated May 22, 2020.

⁴ Implementation of the 2023 FIT-ALL Rate in accordance with the ERC Decision for ERC Case No. 2022-051 RC from Php0.0364/kWh to Php0.0838/kWh

⁵ Buffer fund amounting to Php 20.00 will be included for 3 years starting June 2023.

Prepared by:

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Demand Charge	Php/KW						25.6752
Customer Charge	Php/Cust/Mo	0.6000	7.6752	7.6752	7.6752	7.6752	7.6752
Franchise Tax Charge ^{*6}	Php/kWh	0.0157	0.0157	0.0157	0.0157	0.0157	0.0157
Business Tax Charge ^o	Php/kWh	0.0076	0.0076	0.0076	0.0076	0.0076	0.0076
XI. UNIVERSAL CHARGES:							
NPC Stranded Debt	Php/kWh	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428
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XIII. BUFFER FUND^{*5}							
	Php/Cust/Mo	20.0000	20.0000	20.0000	20.0000	20.0000	20.0000
TOTAL GOVERNMENT REVENUES		1.9737	1.8308	1.8308	1.8308	1.8308	1.7409
TOTAL CHARGES	Php/kWh	7.9888	6.6496	6.6496	6.6496	6.6496	5.0645
	Php/Cust/Mo	25.6000	91.6352	91.6352	91.6352	91.6352	91.6352
	Php/kW						457.3452

Notes:

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^{4.} Implementation of the 2023 FIT-ALL Rate in accordance with the ERC Decision for ERC Case No. 2022-051 RC from Php0.0364/kWh to Php0.0838/kWh

^{5.} Buffer fund amounting to Php 20.00 will be included for 3 years starting June 2023.

^{6.} Local Franchise & Business tax Charges was pass-on based on ERC Reso No. 02 Series of 2021. Only Iriga levied LFT & BT.

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