



**CAMARINES SUR III ELECTRIC COOPERATIVE, INC  
(CASURECO III)  
San Isidro, Iriga City  
SCHEDULE OF POWER RATE  
PER ERC Case No. 2001-1006 and ERC CASE No. 2009-134 RC  
JULY 2024 (IRIGA ONLY)**

	Residential	LOW VOLTAGE				HIGH VOLTAGE	AVE RATE
		Commercial	Industrial	Pub. Bldg.	St. Lights		
<b>A. POWER COST:</b>							
<b>I. Generation Charges:<sup>*1</sup></b>							
<i>Generation System Charge</i>	Php/kWh	8.6513	8.6513	8.6513	8.6513	8.6513	
<i>Prompt payment discount</i>							
<b>II. Transmission Charges:</b>							
<i>Transmission System Charge</i>	Php/kWh	0.6176	0.6137	0.6137	0.6137	0.6137	
<i>Demand Charge</i>	Php/kWh						184.2000
<b>III. System Loss Charge:</b>							
	Php/kWh	1.3504	1.3504	1.3504	1.3504	1.3504	1.3504
<b>TOTAL POWER COST</b>		<b>10.6193</b>	<b>10.6154</b>	<b>10.6154</b>	<b>10.6154</b>	<b>10.6154</b>	<b>10.0017</b>
<b>B. DISTRIBUTION REVENUES:</b>							
<b>IV. Distribution Charges:</b>							
<i>Distribution System Charge</i>	Php/kWh	0.7004	0.7493	0.7493	0.7493	0.7493	
<i>Demand Charge</i>	Php/KW						213.9600
<b>V. Supply Charge</b>							
<i>Retail Customer Charge supply</i>	Php/Cust/Mo		34.0500	34.0500	34.0500	34.0500	34.0500
<i>Supply System Charge</i>	Php/kWh	0.7156					
<b>VI. Metering Charges:</b>							
<i>Retail Customer Charge mtrg</i>	Php/Mtr/Mo	5.0000	29.9100	29.9100	29.9100	29.9100	29.9100
<i>Metering System Charge</i>	Php/kWh	0.5236					
<b>VII. RFSC</b>							
	Php/kWh	0.3696	0.3696	0.3696	0.3696	0.3696	0.3696
<b>TOTAL DISTRIBUTION REVENUES</b>		<b>2.3092</b>	<b>1.1189</b>	<b>1.1189</b>	<b>1.1189</b>	<b>1.1189</b>	<b>0.3696</b>
<b>C. OTHERS CHARGES:</b>							
<b>VIII. Lifeline Rate (Subsidy/Discount)</b>							
	Php/kWh	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
<b>IX. Senior Citizen's Discount</b>							
	Php/kWh	0.0014	0.0014	0.0014	0.0014	0.0014	0.0014
<b>TOTAL OTHER CHARGES</b>		<b>0.0014</b>	<b>0.0014</b>	<b>0.0014</b>	<b>0.0014</b>	<b>0.0014</b>	<b>0.0014</b>
<b>D. GOVERNMENT REVENUES:</b>							
<b>X. Value Added Tax</b>							
<i>Generation System Charge</i>	Php/kWh	0.6297	0.6297	0.6297	0.6297	0.6297	0.6297
<i>Transmission System Charge</i>	Php/kWh	0.0527	0.0527	0.0527	0.0527	0.0527	0.0527
<i>System Loss Charge</i>	Php/kWh	0.0994	0.0994	0.0994	0.0994	0.0994	0.0994
<i>Distribution System Charge</i>	Php/kWh	0.2826	0.1397	0.1397	0.1397	0.1397	0.0498
<i>Demand Charge</i>	Php/KW						25.6752
<i>Customer Charge</i>	Php/Cust/Mo	0.6000	7.6752	7.6752	7.6752	7.6752	7.6752
<i>Franchise Tax Charge<sup>*6</sup></i>	Php/kWh	0.0157	0.0157	0.0157	0.0157	0.0157	0.0157
<i>Business Tax Charge<sup>*0</sup></i>	Php/kWh	0.0076	0.0076	0.0076	0.0076	0.0076	0.0076
<b>XI. UNIVERSAL CHARGES:</b>							
<i>NPC Stranded Debt</i>	Php/kWh	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428
<i>Missionary Elect. Charge<sup>*2</sup></i>	Php/kWh	0.2238	0.2238	0.2238	0.2238	0.2238	0.2238
<i>Environment Charge<sup>*3</sup></i>	Php/kWh	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
<i>REDSI</i>	Php/kWh	0.0017	0.0017	0.0017	0.0017	0.0017	0.0017
<b>XII. FIT-ALL (Renewable)<sup>*4</sup></b>							
	Php/kWh	0.0838	0.0838	0.0838	0.0838	0.0838	0.0838
<b>XIII. BUFFER FUND<sup>*5</sup></b>							
	Php/Cust/Mo	20.0000	20.0000	20.0000	20.0000	20.0000	20.0000
<b>TOTAL GOVERNMENT REVENUES</b>		<b>1.4398</b>	<b>1.2969</b>	<b>1.2969</b>	<b>1.2969</b>	<b>1.2969</b>	<b>1.2070</b>
<b>TOTAL CHARGES</b>	Php/kWh	<b>14.3697</b>	<b>13.0326</b>	<b>13.0326</b>	<b>13.0326</b>	<b>13.0326</b>	<b>11.5797</b>
	Php/Cust/Mo	<b>25.6000</b>	<b>91.6352</b>	<b>91.6352</b>	<b>91.6352</b>	<b>91.6352</b>	<b>91.6352</b>
	Php/kW						<b>423.8352</b>

**Notes:**

<sup>1</sup> WHOLESALE ELECTRICITY SPOT MARKET(WESM) MAY 2024 BILL - FOUR MONTH AMORTIZATION (June2024 rate to September 2024 rate) As per ERC Order dated June 13, 2024 in relation to ERC Case No. 2024-017 MC

<sup>2</sup> Cessation of the implementation of the additional UC- Missionary Php 0.0239/kWh as per PSALM's letter dated April 11, 2024.

Additional 0.0233 Missionary as per ERC Case No. 2014-089 RC & ERC Case No. 2016-008 RC for 12 months implementation. (May 2023- May 2024).

Additional 0.0261 Missionary as per ERC Notice of Resolution dated September 5, 2023.

<sup>3</sup> UC-PSALM Enviromental charge of Php0.0025/kwh was suspended as per ERC Advisory dated May 22, 2020.

<sup>4</sup> Implementation of the 2023 FIT-ALL Rate in accordance with the ERC Decision for ERC Case No. 2022-051 RC from Php0.0364/kWh to Php0.0838/kWh

<sup>5</sup> Buffer fund amounting to Php 20.00 will be included for 3 years starting June 2023.

<sup>6</sup> Local Franchise & Business tax Charges was pass-on based on ERC Reso No. 02 Series of 2021. Only Iriga levied LFT & BT.

Prepared by:

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Acting General Manager



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JULY 2024 (OTHER RINCONADA AREAS)**

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		Commercial	Industrial	Pub. Bldg.	St. Lights		
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<i>Senior Citizen's Discount</i>	Php/kWh	0.0014	0.0014	0.0014	0.0014	0.0014	
<b>TOTAL OTHER CHARGES</b>		<b>0.0014</b>	<b>0.0014</b>	<b>0.0014</b>	<b>0.0014</b>	<b>0.0014</b>	<b>0.0014</b>
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<i>Buffer Fund</i>	Php/Cust/Mo	20.0000	20.0000	20.0000	20.0000	20.0000	20.0000
<b>TOTAL GOVERNMENT REVENUES</b>		<b>1.4165</b>	<b>1.2736</b>	<b>1.2736</b>	<b>1.2736</b>	<b>1.2736</b>	<b>1.1837</b>
<b>TOTAL CHARGES</b>		<b>14.3464</b>	<b>13.0093</b>	<b>13.0093</b>	<b>13.0093</b>	<b>13.0093</b>	<b>11.5564</b>
	Php/kWh	<b>25.6000</b>	<b>91.6352</b>	<b>91.6352</b>	<b>91.6352</b>	<b>91.6352</b>	<b>11.7976</b>
	Php/Cust/Mo						
	Php/kWh						423.8352

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