

#### CAMARINES SUR III ELECTRIC COOPERATIVE, INC (CASURECO III)

# San Isidro, Iriga City

### SCHEDULE OF POWER RATE

PER ERC Case No. 2001-1006 and ERC CASE No. 2009-134 RC

JULY 2024 (IRIGA ONLY)

		JULY 2024 (IRIGA ONLY)						
	1	Residential Low VOLTAGE  Residential Communication Rule Ridge St. Lights				HIGH	AVE RATE	
		Residential	Commercial	Industrial	Pub. Bldg.	St. Lights	VOLTAGE	710 = 1011
A. POWER COST:				-				
I. Generation Charges:*1					,			/
Generation System Charge	Php/kWh	8.6513	8.6513	8.6513	8.6513	8.6513	8.6513	
Prompt payment discount	•							
II. Transmission Charges:								
Transmission System Charge	Php/kWh	0.6176	0.6137	0.6137	0.6137	0.6137	4040000	
Demand Charge	Php/kW						184.2000	
III. System Loss Charge:	Php/kWh	1.3504	1.3504	1.3504	1.3504	1.3504	1.3504	
TOTAL POWER COST		10.6193	10.6154	10.6154	10.6154	10.6154	10.0017	10.5138
B. DISTRIBUTION REVENUES:								
IV. Distribution Charges:								
Distribution System Charge	Php/kWh	0.7004	0.7493	0.7493	0.7493	0.7493		
Demand Charge	Php/KW						213.9600	
V. Supply Charge								
Retail Customer Charge supply	Php/Cust/Mo		34.0500	34.0500	34.0500	34.0500	34.0500	
Supply System Charge	Php/kWh	0.7156						
VI. Metering Charges:	D. 24.24	5 0000	20.0400	20.0400	20.0100	29.9100	29.9100	
Retail Customer Charge mtrg	Php/Mtr/Mo	5.0000 0.5236		29.9100	29.9100	29.9100	29.9100	
Metering System Charge	Php/kWh	1	1 1	0.3606	0.3696	0.3696	0.3696	
VII. RFSC	Php/kWh	0.3696	Lancing and the second	0.3696	1.1189	1.1189	0.3696	1.1924
TOTAL DISTRIBUTION REVENUES		2.3092	1.1189	1.1189	1,1109	1,1109	0.3696	1.1324
C. OTHERS CHARGES:	Php/kWh	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
VIII. Lifeline Rate (Subsidy/Discount)	r np/kvvii	0.0000	0.0000	3.5555	3.33	0,000		
IX. Senior Citizen's Discount	Php/kWh	0.0014	0.0014	0.0014	0.0014	0.0014	0.0014	
TOTAL OTHER CHARGES		0.0014	0.0014	0.0014	0.0014	0.0014	0.0014	0.0014
D. GOVERNMENT REVENUES:				MARKANDO DOMENIONAS ANATORIS ESTADO DE MARKANDO DE MARKANDO DE MARKANDO DE MARKANDO DE MARKANDO DE MARKANDO DE		The state of the s		
X. Value Added Tax								
Generation System Charge	Php/kWh	0.6297	0.6297	0.6297	0.6297	0.6297	0.6297 0.0527	
Transmission System Charge	Php/kWh	0.0527	0.0527	0.0527 0.0994	0.0527 0.0994	0.0527 0.0994	0.0527	
System Loss Charge	Php/kWh Php/kWh	0.0994 0.2826	0.0994 0.1397	0.1397	0.1397	0.1397	0.0498	
Distribution System Charge	Php/KW	0.2020	0.1397	0.1007	0.1507	0.1007	25.6752	
Demand Charge Customer Charge	Php/Cust/Mo	0.6000	7.6752	7.6752	7.6752	7.6752	7.6752	
•	Php/kWh	0.0157	0.0157	0.0157	0.0157	0.0157	0.0157	
Franchise Tax Charge *6		1	0.0076	0.0076	0.0076	0.0076	0.0076	
Business Tax Charge	Php/kWh	0.0076	0.0076	0.0076	0,0076	0.0070	0.0070	
XI. UNIVERSAL CHARGES:  NPC Stranded Debt	Php/kWh	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	
*9	,			0.2238	0.2238	0.2238	0.2238	
Missionary Elect. Charge <sup>2</sup>	Php/kWh	0.2238	0.2238					
Environment Charge	Php/kWh	0.0000	0.0000	0.0000 0.0017	0.0000 0.0017	0.0000 0.0017	0.0000 0.0017	
REDSI ***	Php/kWh	0.0017						
XII. FIT-ALL (Renewable) <sup>*4</sup>	Php/kWh	0.0838	0.0838	0.0838	0.0838	0.0838	0.0838	
XIII. BUFFER FUND <sup>*5</sup>	Php/Cust/Mo	20.0000		20.0000	20.0000	20.0000	20.0000	
TOTAL GOVERNMENT REVENUES		1.4398		1.2969		1.2969	1.2070	
TOTAL CHARGES	Php/kWh	14.3697		13.0326	13.0326	13.0326	11.5797	11.820
A	/ Php/Cust/Mo	25.6000	91.6352	91.6352	91.6352	91.6352	91.6352	
	Php/kW						423.8352	

Prepared by:

JEAN TITA O. GONZAGA
Planning Section Head

Checked by:

ATTY. ERIK ROY V. LOZANO, REE Corporate Planning Manager Verified by:

MARIA FRANCIA A. SERRANO Finance Manager Audited by:

NORMIE S./CORTEZ
OIC /Internal Audit Manager

Notes:

1. WHOLESALE ELECTRICITY SPOT MARKET(WESM) MAY 2024 BILL - FOUR MONTH AMORTIZATION (June2024 rate to September 2024 rate) As per ERC Order dated June 13, 2024 in relation to ERC Case No. 2024-017 MC

<sup>2.</sup>Cessation of the implementation of the additional UC- Missionary Php 0.0239/kWh as per PSALM's letter dated April 11, 2024.

Additional 0.0233 Missionary as per ERC Case No. 2014-089 RC & ERC Case No. 2016-008 RC for 12 months implementation. (May 2023- May 2024).

Additional 0.0261 Missionary as per ERC Notice of Resolution dated September 5, 2023.

- 3. UC-PSALM Environmental charge of Php0.0025/kwh was suspended as per ERC Advisory dated May 22, 2020.
- 4. Implementation of the 2023 FIT-ALL Rate in accordance with the ERC Decision for ERC Case No. 2022-051 RC from Php0.0364/kWh to Php0.0838/kWh
- 5. Buffer fund amounting to Php 20.00 will be included for 3 years starting June 2023.
- 6. Local Franchise & Business tax Charges was passon based on ERC Reso No. 02 Series of 2021. Only Iriga levied LFT & BT.

ENGR. WILPREDO O. BUCSIT Acting General Manager

Approved by:



### CAMARINES SUR III ELECTRIC COOPERATIVE, INC (CASURECO III)

## San Isidro, Iriga City

#### SCHEDULE OF POWER RATE

PER ERC Case No. 2001-1006 and ERC CASE No. 2009-134 RC

**JULY 2024 (OTHER RINCONADA AREAS)** 

		JULY 2024 (OTHER RINCONADA AREAS)					HIGH	
		Residential	Commercial	Industrial	Pub. Bldg.	St. Lights	VOLTAGE	AVE RATE
A. POWER COST:			Commercial	muusma	Fub. Diag.	Ot. Ligitis	VOLTAGE	
I. Generation Charges: <sup>*1</sup>								
3	Php/kWh	8.6513	8.6513	8.6513	8.6513	8.6513	8.6513	
Generation System Charge Prompt payment discount	Php/kvvn	0.0013	0.0013	0.0313	0.0013	0.0010	0.0515	
II. Transmission Charges:	Dhar /ldA/la	0.6476	0.0127	0.6137	0.6137	0.6137		
Transmission System Charge Demand Charge	Php/kWh Php/kW	0.6176	0.6137	0.6137	0.6137	0.0137	184.2000	
	·							
III. System Loss Charge:	Php/kWh	1.3504 10.6193	1.3504 10.6154	1.3504 10.6154	1.3504 10.6154	1.3504 10.6154	1.3504 10.0017	10.5138
TOTAL POWER COST  B. DISTRIBUTION REVENUES:		10.0193	10.0134	10.0154	10.0134	10.0104	10.0017	10.5150
IV. Distribution Charges:								
Distribution System Charge	Php/kWh	0.7004	0.7493	0.7493	0.7493	0.7493		
Demand Charge	Php/KW						213.9600	
V. Supply Charge	Db = (C) + (b 4 -		24.0500	34.0500	34,0500	34.0500	34.0500	
Retail Customer Charge supply Supply System Charge	Php/Cust/Mo Php/kWh	0.7156	34.0500	34.0500	34,0500	34.0500	34.0500	
VI. Metering Charges:	i iip/kwiii	0.7100						
Retail Customer Charge mtrg	Php/Mtr/Mo	5.0000	29.9100	29.9100	29.9100	29.9100	29.9100	
Metering System Charge	Php/kWh	0.5236						
VII. RFSC	Php/kWh	0.3696	0.3696	0.3696	0.3696	0.3696	0.3696	
TOTAL DISTRIBUTION REVENUES		2.3092	1.1189	1.1189	1.1189	1.1189	0.3696	1.1924
C. OTHERS CHARGES:	Db (1-50/b-	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
VIII. Lifeline Rate (Subsidy/Discount)	Php/kWh	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
IX. Senior Citizen's Discount	Php/kWh	0.0014	0.0014	0.0014	0.0014	0.0014	0.0014	
TOTAL OTHER CHARGES		0.0014	0.0014	0.0014	0.0014	0.0014	0.0014	0.0014
D. GOVERNMENT REVENUES:								
X. Value Added Tax Generation System Charge	Php/kWh	0.6297	0.6297	0.6297	0.6297	0.6297	0.6297	
Transmission System Charge	Php/kWh	0.0527	0.0527	0.0527	0.0527	0.0527	0.0527	
System Loss Charge	Php/kWh	0.0994	0.0994	0.0994	0.0994	0.0994	0.0994	
Distribution System Charge	Php/kWh	0.2826	0.1397	0.1397	0.1397	0.1397	0.0498	
Demand Charge	Php/KW	0.0000	7.0750	7.0750	7.0750	7.6750	25.6752 7.6752	
Customer Charge XI. UNIVERSAL CHARGES:	Php/Cust/Mo	0.6000	7.6752	7.6752	7.6752	7.6752	1.6752	
NPC \$tranded Debt	Php/kWh	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	
Missionary Elect. Charge *2	Php/kWh	0.2238	0.2238	0.2238	0.2238	0.2238	0.2238	,
Environment Charge 3	Php/kWh	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
REDSI	Php/kWh	0.0017	0.0017	0.0017	0.0017	0.0017	0.0017	
XII. FIT-ALL (Renewable)**4	Php/kWh	0.0838	0.0838	0.0838	0.0838	0.0838	0.0838	
XIII. BUFFER FUND*5	Php/Cust/Mo	20.0000	20.0000	20.0000	20.0000	20.0000	20.0000	
TOTAL GOVERNMENT REVENUES		1.4165	1.2736	1.2736	1.2736	1.2736	1.1837	1.2824
TOTAL CHARGES	Php/kWh	14.3464	13.0093	13.0093	13.0093	13.0093	11.5564	11.7976
$\wedge$	Php/Cust/Mo	25.6000	91.6352	91.6352	91.6352	91.6352	91.6352 423.8352	
	Php/kW						423.8352	

Prepared by:

JEAN TITA O. GONZAGA
Planning Section Head

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Checked by

ATTY. ERIK ROYV. LOZANO, REE Corporate Planning Manager Verified by:

MARIA FRANCIA A. SERRANO Finance Manager Audited by:

NORMIE S/CORTEZ
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