



**CAMARINES SUR III ELECTRIC COOPERATIVE, INC**  
**(CASURECO III)**  
**San Isidro, Iriga City**  
**SCHEDULE OF POWER RATE**  
**PER ERC Case No. 2001-1006 and ERC CASE No. 2009-134 RC**  
**FEBRUARY 2024 (ALL AREAS)**

	Residential	LOW VOLTAGE				HIGH VOLTAGE	AVE RATE
		Commercial	Industrial	Pub. Bldg.	St. Lights		
<b>A. POWER COST:</b>							
<b>I. Generation Charges:</b>							
<i>Generation System Charge</i>	Php/kWh	4.9322	4.9322	4.9322	4.9322	4.9322	
<i>Prompt payment discount</i>							
<b>II. Transmission Charges:</b>							
<i>Transmission System Charge</i>	Php/kWh	0.7569	0.7516	0.7516	0.7516	0.7516	
<i>Demand Charge</i>	Php/kWh					217.4700	
<b>III. System Loss Charge:</b>							
<i>System Loss Charge</i>	Php/kWh	0.7952	0.7952	0.7952	0.7952	0.7952	
<b>TOTAL POWER COST</b>		<b>6.4843</b>	<b>6.4790</b>	<b>6.4790</b>	<b>6.4790</b>	<b>5.7274</b>	<b>6.3546</b>
<b>B. DISTRIBUTION REVENUES:</b>							
<b>IV. Distribution Charges:</b>							
<i>Distribution System Charge</i>	Php/kWh	0.7004	0.7493	0.7493	0.7493	0.7493	
<i>Demand Charge</i>	Php/KW					213.9600	
<b>V. Supply Charge</b>							
<i>Retail Customer Charge supply</i>	Php/Cust/Mo		34.0500	34.0500	34.0500	34.0500	
<i>Supply System Charge</i>	Php/kWh	0.7156					
<b>VI. Metering Charges:</b>							
<i>Retail Customer Charge mtrg</i>	Php/Mtr/Mo	5.0000	29.9100	29.9100	29.9100	29.9100	
<i>Metering System Charge</i>	Php/kWh	0.5236					
<b>VII. RFSC</b>							
<i>RFSC</i>	Php/kWh	0.4150	0.4150	0.4150	0.4150	0.4150	
<b>TOTAL DISTRIBUTION REVENUES</b>		<b>2.3546</b>	<b>1.1643</b>	<b>1.1643</b>	<b>1.1643</b>	<b>0.4150</b>	<b>1.2378</b>
<b>C. OTHERS CHARGES:</b>							
<b>VIII. Lifeline Rate (Subsidy/Discount)</b>							
<i>Lifeline Rate</i>	Php/kWh	0.0000	0.0000	0.0000	0.0000	0.0000	
<b>IX. Senior Citizen's Discount</b>							
<i>Senior Citizen's Discount</i>	Php/kWh	0.0031	0.0031	0.0031	0.0031	0.0031	
<b>TOTAL OTHER CHARGES</b>		<b>0.0031</b>	<b>0.0031</b>	<b>0.0031</b>	<b>0.0031</b>	<b>0.0031</b>	<b>0.0031</b>
<b>D. GOVERNMENT REVENUES:</b>							
<b>X. Value Added Tax</b>							
<i>Generation System Charge</i>	Php/kWh	0.5524	0.5524	0.5524	0.5524	0.5524	
<i>Transmission System Charge</i>	Php/kWh	0.0786	0.0786	0.0786	0.0786	0.0786	
<i>System Loss Charge</i>	Php/kWh	0.0882	0.0882	0.0882	0.0882	0.0882	
<i>Distribution System Charge</i>	Php/kWh	0.2826	0.1397	0.1397	0.1397	0.1397	
<i>Demand Charge</i>	Php/KW					25.6752	
<i>Customer Charge</i>	Php/Cust/Mo	0.6000	7.6752	7.6752	7.6752	7.6752	
<b>XI. UNIVERSAL CHARGES:</b>							
<i>NPC Stranded Debt</i>	Php/kWh	0.0428	0.0428	0.0428	0.0428	0.0428	
<i>Missionary Elect. Charge</i> <sup>1</sup>	Php/kWh	0.2477	0.2477	0.2477	0.2477	0.2477	
<i>Environment Charge</i> <sup>2</sup>	Php/kWh	0.0000	0.0000	0.0000	0.0000	0.0000	
<i>REDSI</i>	Php/kWh	0.0017	0.0017	0.0017	0.0017	0.0017	
<b>XII. FIT-ALL (Renewable)<sup>3</sup></b>							
<i>FIT-ALL</i>	Php/kWh	0.0364	0.0364	0.0364	0.0364	0.0364	
<b>XIII. BUFFER FUND<sup>4</sup></b>							
<i>Buffer Fund</i>	Php/Cust/Mo	20.0000	20.0000	20.0000	20.0000	20.0000	
<b>TOTAL GOVERNMENT REVENUES</b>		<b>1.3304</b>	<b>1.1875</b>	<b>1.1875</b>	<b>1.1875</b>	<b>1.0976</b>	<b>1.1953</b>
<b>TOTAL CHARGES</b>	Php/kWh	<b>10.1724</b>	<b>8.8339</b>	<b>8.8339</b>	<b>8.8339</b>	<b>7.2431</b>	<b>7.5141</b>
	Php/Cust/Mo	<b>25.6000</b>	<b>91.6352</b>	<b>91.6352</b>	<b>91.6352</b>	<b>91.6352</b>	
	Php/kW					<b>457.1052</b>	

**Notes:**

<sup>1</sup> Continuous Collection of UC- Missionary Php 0.0239/kWh as per ERC Notice of Resolution dated August 4, 2022 and PSALM letter dated August 22, 2023

Additional 0.0233 Missionary as per ERC Case No. 2014-089 RC & ERC Case No. 2016-008 RC for 12 months implementation. (May 2023- May 2024).

Additional 0.0261 Missionary as per ERC Notice of Resolution dated September 5, 2023.

<sup>2</sup> UC-PSALM Environmental charge of Php0.0025/kwh was suspended as per ERC Advisory dated May 22, 2020.

<sup>3</sup> Lifting of the Collection of FIT-All starting February 2024 as per ERC Reso. No. 01 series of 2024.

<sup>4</sup> Buffer fund amounting to Php 20.00 will be included for 3 years starting June 2023.

Prepared by:

*JG*  
**JEAN TITA O. GONZAGA**  
 Planning Section Head

Checked by:

*ER*  
**ATTY. ERIK ROY V. LOZANO, REE**  
 Corporate Planning Manager

Verified by:

*MS*  
**MARIA FRANCIA A. SERRANO**  
 Finance Manager

Audited by:

*NSC*  
**NORMIE S. CORTEZ**  
 OIC - Internal Audit Manager

Approved by:

*WOC*  
**ENGR. WILFREDO O. BUCSIT**  
 Acting General Manager