



CAMARINES SUR III ELECTRIC COOPERATIVE, INC
(CASURECO III)
San Isidro, Iriga City
SCHEDULE OF POWER RATE
PER ERC Case No. 2001-1006 and ERC CASE No. 2009-134 RC
AUGUST 2024 (IRIGA ONLY)

| | Residential | LOW VOLTAGE | | | | HIGH VOLTAGE | AVE RATE |
|---|-------------|----------------|----------------|----------------|----------------|----------------|----------------|
| | | Commercial | Industrial | Pub. Bldg. | St. Lights | | |
| A. POWER COST: | | | | | | | |
| I. Generation Charges:^{*1} | | | | | | | |
| <i>Generation System Charge</i> | Php/kWh | 8.9558 | 8.9558 | 8.9558 | 8.9558 | 8.9558 | |
| <i>Prompt payment discount</i> | | | | | | | |
| II. Transmission Charges: | | | | | | | |
| <i>Transmission System Charge</i> | Php/kWh | 0.7547 | 0.7492 | 0.7492 | 0.7492 | 0.7492 | |
| <i>Demand Charge</i> | Php/kW | | | | | 216.5500 | |
| III. System Loss Charge: | | | | | | | |
| <i>System Loss Charge</i> | Php/kWh | 1.4332 | 1.4332 | 1.4332 | 1.4332 | 1.4332 | |
| TOTAL POWER COST | | 11.1437 | 11.1382 | 11.1382 | 11.1382 | 11.1382 | 10.3890 |
| B. DISTRIBUTION REVENUES: | | | | | | | |
| IV. Distribution Charges: | | | | | | | |
| <i>Distribution System Charge</i> | Php/kWh | 0.7004 | 0.7493 | 0.7493 | 0.7493 | 0.7493 | |
| <i>Demand Charge</i> | Php/KW | | | | | 213.9600 | |
| V. Supply Charge | | | | | | | |
| <i>Retail Customer Charge supply</i> | Php/Cust/Mo | | 34.0500 | 34.0500 | 34.0500 | 34.0500 | |
| <i>Supply System Charge</i> | Php/kWh | 0.7156 | | | | | |
| VI. Metering Charges: | | | | | | | |
| <i>Retail Customer Charge mtrg</i> | Php/Mtr/Mo | 5.0000 | 29.9100 | 29.9100 | 29.9100 | 29.9100 | |
| <i>Metering System Charge</i> | Php/kWh | 0.5236 | | | | | |
| VII. RFSC | | | | | | | |
| <i>RFSC</i> | Php/kWh | 0.3696 | 0.3696 | 0.3696 | 0.3696 | 0.3696 | |
| TOTAL DISTRIBUTION REVENUES | | 2.3092 | 1.1189 | 1.1189 | 1.1189 | 1.1189 | 0.3696 |
| C. OTHERS CHARGES: | | | | | | | |
| VIII. Lifeline Rate (Subsidy/Discount) | | | | | | | |
| <i>Lifeline Rate</i> | Php/kWh | -0.0018 | -0.0018 | -0.0018 | -0.0018 | -0.0018 | |
| IX. Senior Citizen's Discount | | | | | | | |
| <i>Senior Citizen's Discount</i> | Php/kWh | 0.0038 | 0.0038 | 0.0038 | 0.0038 | 0.0038 | |
| TOTAL OTHER CHARGES | | 0.0020 | 0.0020 | 0.0020 | 0.0020 | 0.0020 | 0.0020 |
| D. GOVERNMENT REVENUES: | | | | | | | |
| X. Value Added Tax | | | | | | | |
| <i>Generation System Charge</i> | Php/kWh | 0.6182 | 0.6182 | 0.6182 | 0.6182 | 0.6182 | |
| <i>Transmission System Charge</i> | Php/kWh | 0.0654 | 0.0654 | 0.0654 | 0.0654 | 0.0654 | |
| <i>System Loss Charge</i> | Php/kWh | 0.1004 | 0.1004 | 0.1004 | 0.1004 | 0.1004 | |
| <i>Distribution System Charge</i> | Php/kWh | 0.2826 | 0.1397 | 0.1397 | 0.1397 | 0.1397 | |
| <i>Demand Charge</i> | Php/KW | | | | | 25.6752 | |
| <i>Customer Charge</i> | Php/Cust/Mo | 0.6000 | 7.6752 | 7.6752 | 7.6752 | 7.6752 | |
| <i>Franchise Tax Charge^{*6}</i> | Php/kWh | 0.0157 | 0.0157 | 0.0157 | 0.0157 | 0.0157 | |
| <i>Business Tax Charge^{*6}</i> | Php/kWh | 0.0076 | 0.0076 | 0.0076 | 0.0076 | 0.0076 | |
| XI. UNIVERSAL CHARGES: | | | | | | | |
| <i>NPC Stranded Debt</i> | Php/kWh | 0.0428 | 0.0428 | 0.0428 | 0.0428 | 0.0428 | |
| <i>Missionary Elect. Charge^{*2}</i> | Php/kWh | 0.1805 | 0.1805 | 0.1805 | 0.1805 | 0.1805 | |
| <i>Environment Charge^{*3}</i> | Php/kWh | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | |
| <i>REDSI</i> | Php/kWh | 0.0017 | 0.0017 | 0.0017 | 0.0017 | 0.0017 | |
| XII. FIT-ALL (Renewable)^{*4} | | | | | | | |
| <i>FIT-ALL (Renewable)</i> | Php/kWh | 0.0838 | 0.0838 | 0.0838 | 0.0838 | 0.0838 | |
| XIII. BUFFER FUND^{*5} | | | | | | | |
| <i>Buffer Fund</i> | Php/Cust/Mo | 20.0000 | 20.0000 | 20.0000 | 20.0000 | 20.0000 | |
| TOTAL GOVERNMENT REVENUES | | 1.3987 | 1.2558 | 1.2558 | 1.2558 | 1.2558 | 1.1659 |
| TOTAL CHARGES | | 14.8536 | 13.5149 | 13.5149 | 13.5149 | 13.5149 | 11.9265 |
| | Php/kWh | 25.6000 | 91.6352 | 91.6352 | 91.6352 | 91.6352 | |
| | Php/Cust/Mo | | | | | | |
| | Php/kW | | | | | 456.1852 | |

Notes:

¹ WHOLESALE ELECTRICITY SPOT MARKET(WESM) MAY 2024 BILL - FOUR MONTH AMORTIZATION (June2024 rate to September 2024 rate) As per ERC Order dated June 13, 2024 in relation to ERC Case No. 2024-017 MC

² Cessation of Collection of Additional Universal Charge for Missionary Electrification Amounting to Php 0.0433/kWh effective August 2024 billing period as per PSALM letter dated 7/26/2024.

³ UC-PSALM Enviromental charge of Php0.0025/kwh was suspended as per ERC Advisory dated May 22, 2020.

⁴ Implementation of the 2023 FIT-ALL Rate in accordance with the ERC Decision for ERC Case No. 2022-051 RC from Php0.0364/kWh to Php0.0838/kWh

⁵ Buffer fund amounting to Php 20.00 will be included for 3 years starting June 2023.

⁶ Local Franchise & Business tax Charges was pass-on based on ERC Reso No. 02 Series of 2021. Only Iriga levied LFT & BT.

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CAMARINES SUR III ELECTRIC COOPERATIVE, INC
(CASURECO III)
San Isidro, Iriga City
SCHEDULE OF POWER RATE
PER ERC Case No. 2001-1006 and ERC CASE No. 2009-134 RC
AUGUST 2024 (OTHER RINCONADA AREAS)

| | Residential | LOW VOLTAGE | | | | HIGH VOLTAGE | AVE RATE |
|---|-------------|----------------|----------------|----------------|----------------|-----------------|----------------|
| | | Commercial | Industrial | Pub. Bldg. | St. Lights | | |
| A. POWER COST: | | | | | | | |
| I. Generation Charges: ^{*1} | | | | | | | |
| <i>Generation System Charge</i> | Php/kWh | 8.9558 | 8.9558 | 8.9558 | 8.9558 | 8.9558 | |
| <i>Prompt payment discount</i> | | | | | | | |
| II. Transmission Charges: | | | | | | | |
| <i>Transmission System Charge</i> | Php/kWh | 0.7547 | 0.7492 | 0.7492 | 0.7492 | | |
| <i>Demand Charge</i> | Php/kWh | | | | | 216.5500 | |
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| TOTAL POWER COST | | 11.1437 | 11.1382 | 11.1382 | 11.1382 | 10.3890 | 11.0143 |
| B. DISTRIBUTION REVENUES: | | | | | | | |
| IV. Distribution Charges: | | | | | | | |
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| VII. RFSC | | | | | | | |
| <i>RFSC</i> | Php/kWh | 0.3696 | 0.3696 | 0.3696 | 0.3696 | 0.3696 | |
| TOTAL DISTRIBUTION REVENUES | | 2.3092 | 1.1189 | 1.1189 | 1.1189 | 0.3696 | 1.1924 |
| C. OTHERS CHARGES: | | | | | | | |
| VIII. Lifeline Rate (Subsidy/Discount) | | | | | | | |
| <i>Lifeline Rate</i> | Php/kWh | -0.0018 | -0.0018 | -0.0018 | -0.0018 | -0.0018 | |
| IX. Senior Citizen's Discount | | | | | | | |
| <i>Senior Citizen's Discount</i> | Php/kWh | 0.0038 | 0.0038 | 0.0038 | 0.0038 | 0.0038 | |
| TOTAL OTHER CHARGES | | 0.0020 | 0.0020 | 0.0020 | 0.0020 | 0.0020 | 0.0020 |
| D. GOVERNMENT REVENUES: | | | | | | | |
| X. Value Added Tax | | | | | | | |
| <i>Generation System Charge</i> | Php/kWh | 0.6182 | 0.6182 | 0.6182 | 0.6182 | 0.6182 | |
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| <i>REDSI</i> | Php/kWh | 0.0017 | 0.0017 | 0.0017 | 0.0017 | 0.0017 | |
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| XIII. BUFFER FUND ^{*5} | | | | | | | |
| <i>Buffer Fund</i> | Php/Cust/Mo | 20.0000 | 20.0000 | 20.0000 | 20.0000 | 20.0000 | |
| TOTAL GOVERNMENT REVENUES | | 1.3754 | 1.2325 | 1.2325 | 1.2325 | 1.1426 | 1.2413 |
| TOTAL CHARGES | Php/kWh | 14.8303 | 13.4916 | 13.4916 | 13.4916 | 11.9032 | 12.2576 |
| | Php/Cust/Mo | 25.6000 | 91.6352 | 91.6352 | 91.6352 | 91.6352 | |
| | Php/kWh | | | | | 456.1852 | |

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