



CAMARINES SUR III ELECTRIC COOPERATIVE, INC
(CASURECO III)
San Isidro, Iriga City
SCHEDULE OF POWER RATE
PER ERC Case No. 2001-1006 and ERC CASE No. 2009-134 RC
SEPTEMBER 2023 (ALL AREAS)

	Residential	LOW VOLTAGE				HIGH VOLTAGE	AVE RATE
		Commercial	Industrial	Pub. Bldg.	St. Lights		
A. POWER COST:							
I. Generation Charges:							
<i>Generation System Charge</i>	Php/kWh	5.2350	5.2350	5.2350	5.2350	5.2350	
<i>Prompt payment discount</i>							
II. Transmission Charges:							
<i>Transmission System Charge</i>	Php/kWh	0.5790	0.5723	0.5723	0.5723	0.5723	
<i>Demand Charge</i>	Php/kWh						162.2400
III. System Loss Charge:							
	Php/kWh	0.7417	0.7417	0.7417	0.7417	0.7417	
TOTAL POWER COST		6.5557	6.5490	6.5490	6.5490	6.5490	5.9767
B. DISTRIBUTION REVENUES:							
IV. Distribution Charges:							
<i>Distribution System Charge</i>	Php/kWh	0.7004	0.7493	0.7493	0.7493	0.7493	
<i>Demand Charge</i>	Php/KW						213.9600
V. Supply Charge							
<i>Retail Customer Charge supply</i>	Php/Cust/Mo		34.0500	34.0500	34.0500	34.0500	34.0500
<i>Supply System Charge</i>	Php/kWh	0.7156					
VI. Metering Charges:							
<i>Retail Customer Charge mtrg</i>	Php/Mtr/Mo	5.0000	29.9100	29.9100	29.9100	29.9100	29.9100
<i>Metering System Charge</i>	Php/kWh	0.5236					
VII. RFSC							
	Php/kWh	0.4150	0.4150	0.4150	0.4150	0.4150	0.4150
TOTAL DISTRIBUTION REVENUES		2.3546	1.1643	1.1643	1.1643	1.1643	0.4150
C. OTHERS CHARGES:							
VIII. Lifeline Rate (Subsidy/Discount)							
	Php/kWh	0.0267	0.0267	0.0267	0.0267	0.0267	0.0267
IX. Senior Citizen's Discount							
	Php/kWh	0.0024	0.0024	0.0024	0.0024	0.0024	0.0024
TOTAL OTHER CHARGES		0.0291	0.0291	0.0291	0.0291	0.0291	0.0291
D. GOVERNMENT REVENUES:							
X. Value Added Tax							
<i>Generation System Charge</i>	Php/kWh	0.6438	0.6438	0.6438	0.6438	0.6438	0.6438
<i>Transmission System Charge</i>	Php/kWh	0.0654	0.0654	0.0654	0.0654	0.0654	0.0654
<i>System Loss Charge</i>	Php/kWh	0.0905	0.0905	0.0905	0.0905	0.0905	0.0905
<i>Distribution System Charge</i>	Php/kWh	0.2826	0.1397	0.1397	0.1397	0.1397	0.0498
<i>Demand Charge</i>	Php/KW						25.6752
<i>Customer Charge</i>	Php/Cust/Mo	0.6000	7.6752	7.6752	7.6752	7.6752	7.6752
XI. UNIVERSAL CHARGES:							
<i>NPC Stranded Debt</i>	Php/kWh	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428
<i>Missionary Elect. Charge</i> ²	Php/kWh	0.2216	0.2216	0.2216	0.2216	0.2216	0.2216
<i>Environment Charge</i> ³	Php/kWh	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
<i>REDSI</i>	Php/kWh	0.0017	0.0017	0.0017	0.0017	0.0017	0.0017
XII. FIT-ALL (Renewable)⁴							
	Php/kWh	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
XIII. BUFFER FUND							
	Php/Cust/Mo	20.0000	20.0000	20.0000	20.0000	20.0000	20.0000
TOTAL GOVERNMENT REVENUES		1.3484	1.2055	1.2055	1.2055	1.2055	1.1156
TOTAL CHARGES	Php/kWh	10.2878	8.9479	8.9479	8.9479	8.9479	7.5364
	Php/Cust/Mo	25.6000	91.6352	91.6352	91.6352	91.6352	91.6352
	Php/kW						401.8752

Notes:

¹ ICERA/GRAM was fully recovered for 60 months which started Feb 2018 and ended in January 2023.

² Continuous Collection of UC- Missionary Php 0.0239/kWh as per ERC Notice of Resolution dated August 4, 2022 and PSALM letter dated August 22, 2023

Additional 0.0433 Missionary as per ERC Case No. 2014-089 RC & ERC Case No. 2016-008 RC for 12 months implementation. (May 2023- May 2024).

³ UC-PSALM Environmental charge of Php0.0025/kwh was suspended as per ERC Advisory dated May 22, 2020.

⁴ Extension of the Suspension of the Collection of FIT-All starting September 2023 until otherwise lifted as per ERC Reso. No. 11 series of 2023

⁵ Buffer fund amounting to Php 20.00 will be included for 3 years starting June 2023.

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