

# CAMARINES SUR III ELECTRIC COOPERATIVE, INC (CASURECO III)

## San Isidro, Iriga City

#### SCHEDULE OF POWER RATE

### PER ERC Case No. 2001-1006 and ERC CASE No. 2009-134 RC

		OCTOBER 2023 (ALL AREAS)						
		Residential LOW VOLTAGE					HIGH	AVE RATE
A. POWER COST:		Tooldeilliai	Commercial	Industrial	Pub. Bldg.	St. Lights	VOLTAGE	AVE RATE
I. Generation Charges:								
o a								
Generation System Charge	Php/kWh	4.9194	4.9194	4.9194	4.9194	4.9194	4.9194	
Prompt payment discount								
II. Transmission Charges:								
Transmission System Charge	Php/kWh	0.6095	0.6051	0.6051	0.6051	0.6051		
Demand Charge	Php/kW						176.2000	
III. System Loss Charge:	Php/kWh	0.6954	0.6954	0.6954	0.6954	0.6954	0.6954	
TOTAL POWER COST		6.2243	6.2199	6.2199	6.2199	6.2199	5.6148	6.119
B. DISTRIBUTION REVENUES:	Calco 7700 bar de la calconidad de la ca							
IV. Distribution Charges:								
Distribution System Charge	Php/kWh	0.7004	0.7493	0.7493	0.7493	0.7493		
Demand Charge	Php/KW		0.7 400	0,7400	0.7400	0.7400	040.0000	
V. Supply Charge	TIPARV						213.9600	
Retail Customer Charge supply	Php/Cust/Mo		34.0500	34.0500	34.0500	24.0500	04.0500	
Supply System Charge	Php/kWh	0.7156	34.0300	34.0300	34.0500	34.0500	34.0500	
VI. Metering Charges:	1 1)6/12413	0.7100						
Retail Customer Charge mtrg	Php/Mtr/Mo	5.0000	29.9100	29.9100	29.9100	29.9100	29.9100	
Metering System Charge	Php/kWh	0.5236	20.0100	20.0100	20.0100	25.5100	29.9100	
VII. RFSC	Php/kWh	0.4150	0.4150	0.4150	0.4150	0.4150	0.4150	
TOTAL DISTRIBUTION REVENUES		2.3546	1.1643	1.1643	1,1643	1.1643	0.4150	1.2378
C. OTHERS CHARGES:			11,10-10	1.1040	1.1040	1.1040	0.4100	1.2370
VIII. Lifeline Rate (Subsidy/Discount)	Php/kWh	0.0232	0.0232	0.0232	0.0232	0.0232	0.0232	
IX. Senior Citizen's Discount	Php/kWh	0.0023	0.0023	0.0023	0.0023	0.0023	0.0023	
TOTAL OTHER CHARGES		0.0255	0.0255	0.0255	0.0255	0.0255	0.0255	0.0055
D. GOVERNMENT REVENUES:		- 0.0200	0.0200	0.0200	0.0200	0.0200	0.0255	0.0255
X. Value Added Tax								
Generation System Charge	Php/kWh	0.6599	0.6599	0.6599	0.6599	0.6599	0.6599	
Transmission System Charge	Php/kWh	0.0692	0.0692	0.0692	0.0692	0.0692	0.0692	
System Loss Charge	Php/kWh	0.0917	0.0917	0.0917	0.0917	0.0917	0.0917	
Distribution System Charge	Php/kWh	0.2826	0.1397	0.1397	0.1397	0.1397	0.0498	
Demand Charge	Php/KW						25.6752	
Customer Charge	Php/Cust/Mo	0.6000	7.6752	7.6752	7.6752	7.6752	7.6752	
XI. UNIVERSAL CHARGES:						1		
NPC Stranded Debt	Php/kWh	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	
Missionary Elect. Charge *2	Php/kWh	0.2477	0.2477	0.2477	0.2477	0.2477	0.2477	
Environment Charge "3"	Php/kWh	0.0000	0,0000	0.0000	0.0000	0.0000	0.0000	
REDSI	Php/kWh	0.0017	0.0017	0.0017	0.0017	0.0017	0.0017	
XII. FIT-ALL (Renewable)*4	Php/kWh	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
XIII. BUFFER FUND	Php/Cust/Mo	20.0000	20.0000	20.0000	20.0000	20.0000		
TOTAL GOVERNMENT REVENUES	1 TIP/ CUSTIVIO	1.3956	1.2527	1.2527	1.2527	1.2527	20.0000 1.1628	4 001=
TOTAL CHARGES	Php/kWh	10.0000	8.6624	8.6624	8.6624	8.6624	7.2181	1.2615
	Php/Cust/Mo	25.6000	91.6352	91.6352	91.6352	91.6352	91.6352	7.4068
	<u> </u>		3110002	11.0002	01.0002	31.0002		
	Php/kW						415.8352	

Prepared by:

Jr.

**JEAN TITA O. GONZAGA**Planning Section Head

Checked by:

ATTY. ERIK ROY V. LOZANO, REE Corporate Planning Manager Verified by:

JOCELYN A. ORCINE Finance Manager Audited by:

MADIA FRANCIA A OF

MARIA FRANCIA A. SERRANO Internal Audit Manager

#### Notes:

- 1. ICERA/GRAM was fully recovered for 60 months which started Feb 2018 and ended in January 2023.
- 2. Continuous Collection of UC- Missionary Php 0.0239/kWh as per ERC Notice of Resolution dated August 4, 2022 and PSALM letter dated August 22, 2023

Additional 0.0233 Missionary as per ERC Case No. 2014-089 RC & ERC Case No. 2016-008 RC for 12 months implementation. (May 2023- May 2024).

Additional 0.0261 Missionary as per ERC Notice of Resolution dated September 5, 2023.

- 3. UC-PSALM Environmental charge of Php0.0025/kwh was suspended as per ERC Advisory dated May 22, 2020.
- 4. Extension of the Suspension of the Collection of FIT-AII starting September 2023 until otherwise lifted as per ERC Reso. No. 11 series of 2023

5. Buffer fund

Approved by

ENGR. WILFREDO O. BUCSIT

Acting General Manager