



**CAMARINES SUR III ELECTRIC COOPERATIVE, INC**  
**(CASURECO III)**  
**San Isidro, Iriga City**  
**SCHEDULE OF POWER RATE**  
**PER ERC Case No. 2001-1006 and ERC CASE No. 2009-134 RC**  
**NOVEMBER 2023 (ALL AREAS)**

	Residential	LOW VOLTAGE				HIGH VOLTAGE	AVE RATE
		Commercial	Industrial	Pub. Bldg.	St. Lights		
<b>A. POWER COST:</b>							
<b>I. Generation Charges:</b>							
<i>Generation System Charge</i> <sup>1</sup>	Php/kWh	4.7788	4.7788	4.7788	4.7788	4.7788	
<i>Prompt payment discount</i>							
<b>II. Transmission Charges:</b>							
<i>Transmission System Charge</i>	Php/kWh	0.1448	0.1442	0.1442	0.1442	0.1442	
<i>Demand Charge</i>	Php/kW					40.5700	
<b>III. System Loss Charge:</b>							
<i>System Loss Charge</i>	Php/kWh	0.6767	0.6767	0.6767	0.6767	0.6767	
<b>TOTAL POWER COST</b>		<b>5.6003</b>	<b>5.5997</b>	<b>5.5997</b>	<b>5.5997</b>	<b>5.5997</b>	<b>5.4555</b>
<b>B. DISTRIBUTION REVENUES:</b>							
<b>IV. Distribution Charges:</b>							
<i>Distribution System Charge</i>	Php/kWh	0.7004	0.7493	0.7493	0.7493	0.7493	
<i>Demand Charge</i>	Php/KW					213.9600	
<b>V. Supply Charge</b>							
<i>Retail Customer Charge supply</i>	Php/Cust/Mo		34.0500	34.0500	34.0500	34.0500	
<i>Supply System Charge</i>	Php/kWh	0.7156					
<b>VI. Metering Charges:</b>							
<i>Retail Customer Charge mtrg</i>	Php/Mtr/Mo	5.0000	29.9100	29.9100	29.9100	29.9100	
<i>Metering System Charge</i>	Php/kWh	0.5236					
<b>VII. RFSC</b>							
<i>RFSC</i>	Php/kWh	0.4150	0.4150	0.4150	0.4150	0.4150	
<b>TOTAL DISTRIBUTION REVENUES</b>		<b>2.3546</b>	<b>1.1643</b>	<b>1.1643</b>	<b>1.1643</b>	<b>1.1643</b>	<b>0.4150</b>
<b>C. OTHERS CHARGES:</b>							
<b>VIII. Lifeline Rate (Subsidy/Discount)</b>							
<i>Lifeline Rate</i>	Php/kWh	(0.0118)	(0.0118)	(0.0118)	(0.0118)	(0.0118)	
<b>IX. Senior Citizen's Discount</b>							
<i>Senior Citizen's Discount</i>	Php/kWh	0.0010	0.0010	0.0010	0.0010	0.0010	
<b>TOTAL OTHER CHARGES</b>		<b>-0.0108</b>	<b>-0.0108</b>	<b>-0.0108</b>	<b>-0.0108</b>	<b>-0.0108</b>	<b>(0.0108)</b>
<b>D. GOVERNMENT REVENUES:</b>							
<b>X. Value Added Tax</b>							
<i>Generation System Charge</i>	Php/kWh	0.7066	0.7066	0.7066	0.7066	0.7066	0.7066
<i>Transmission System Charge</i>	Php/kWh	0.0879	0.0879	0.0879	0.0879	0.0879	0.0879
<i>System Loss Charge</i>	Php/kWh	0.1020	0.1020	0.1020	0.1020	0.1020	0.1020
<i>Distribution System Charge</i>	Php/kWh	0.2826	0.1397	0.1397	0.1397	0.1397	0.0498
<i>Demand Charge</i>	Php/KW						25.6752
<i>Customer Charge</i>	Php/Cust/Mo	0.6000	7.6752	7.6752	7.6752	7.6752	7.6752
<b>XI. UNIVERSAL CHARGES:</b>							
<i>NPC Stranded Debt</i>	Php/kWh	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428
<i>Missionary Elect. Charge</i> <sup>2</sup>	Php/kWh	0.2477	0.2477	0.2477	0.2477	0.2477	0.2477
<i>Environment Charge</i> <sup>3</sup>	Php/kWh	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
<i>REDSI</i>	Php/kWh	0.0017	0.0017	0.0017	0.0017	0.0017	0.0017
<b>XII. FIT-ALL (Renewable)<sup>4</sup></b>							
<i>FIT-ALL</i>	Php/kWh	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
<b>XIII. BUFFER FUND</b>							
<i>Buffer Fund</i>	Php/Cust/Mo	20.0000	20.0000	20.0000	20.0000	20.0000	20.0000
<b>TOTAL GOVERNMENT REVENUES</b>		<b>1.4713</b>	<b>1.3284</b>	<b>1.3284</b>	<b>1.3284</b>	<b>1.3284</b>	<b>1.3372</b>
<b>TOTAL CHARGES</b>	Php/kWh	<b>9.4154</b>	<b>8.0816</b>	<b>8.0816</b>	<b>8.0816</b>	<b>8.0816</b>	<b>6.9022</b>
	Php/Cust/Mo	<b>25.6000</b>	<b>91.6352</b>	<b>91.6352</b>	<b>91.6352</b>	<b>91.6352</b>	
	Php/kW					<b>280.2052</b>	

**Notes:**

1. Prudential Requirement - drawdown was included in the WESM adjustments.
2. Continuous Collection of UC- Missionary Php 0.0239/kWh as per ERC Notice of Resolution dated August 4, 2022 and PSALM letter dated August 22, 2023  
  
Additional 0.0233 Missionary as per ERC Case No. 2014-089 RC & ERC Case No. 2016-008 RC for 12 months implementation. (May 2023- May 2024).  
  
Additional 0.0261 Missionary as per ERC Notice of Resolution dated September 5, 2023.
3. UC-PSALM Environmental charge of Php0.0025/kwh was suspended as per ERC Advisory dated May 22, 2020.
4. Extension of the Suspension of the Collection of FIT-All starting September 2023 until otherwise lifted as per ERC Reso. No. 11 series of 2023
5. Buffer fund amounting to Php 20.00 will be included for 3 years starting June 2023.

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