

CAMARINES SUR III ELECTRIC COOPERATIVE, INC (CASURECO III)

San Isidro, Iriga City

SCHEDULE OF POWER RATE

PER ERC Case No. 2001-1006 and ERC CASE No. 2009-134 RC

MAY	2023	IAL	AREAS	1

		MAY 2023 (ALL AREAS)					FIIGH	
		Residential	Residential LOW VOLTAGE					AVE RATE
		T CO TO TITLE	Commercial	Industrial	Pub. Bldg.	St. Lights	VOLTAGE	
A. POWER COST:				glageling with a St. glagerman and analysing fi	para and the same of the section of	a de la composición del composición de la composición de la composición del composición de la composic	p tampa y mondificacje nie	
I. Generation Charges:								
Generation System Charge	Php/kWh	5.5220	5.5220	5.5220	5,5220	5.5220	5.5220	
Prompt payment discount								
II. Transmission Charges:								
Transmission System Charge	Php/kWh	0.6611	0.6546	0.6546	0.6546	0.6546		
Demand Charge	Php/kW						213,3600	
III. System Loss Charge:	Php/kWh	0.8240	0.8240	0.8240	0.8240	0.8240	0.8240	
TOTAL POWER COST	1 110/10VII	7.0071	7,0006	7.0006	7.0006	7.0006	6.3460	6.8920
B. DISTRIBUTION REVENUES:								
IV. Distribution Charges:								
	Dhan (AAA)h	0.7004	0.7493	0.7493	0.7493	0.7493		
Distribution System Charge	Php/kWh	0.7004	0.7483	0.7483	0.7483	0.1483	0.40.0000	
Demand Charge	Php/KW				1		213.9600	
V. Supply Charge						0.4.0700	0.4.0000	
Retail Customer Charge supply	Php/Cust/Mo	0.7450	34.0500	34.0500	34.0500	34.0500	34.0500	
Supply System Charge	Php/kWh	0.7156			1			
VI. Metering Charges:	Die on the Aberth Am	5.0000	29.9100	29.9100	29.9100	29.9100	29.9100	
Retail Customer Charge mtrg	Php/Mtr/Mo	0.5236	29.9100	29.9100	29.9100	29.9100	29.9100	
Metering System Charge	Php/kWh	1		0.4450	0.4450	0.4450	0.4450	
VII. RFSC	Php/kWh	0.4150	0.4150	0.4150	0.4150	0.4150	0.4150	4.00.00
TOTAL DISTRIBUTION REVENUES		2.3546	1.1643	1.1643	1.1643	1.1643	0.4150	1.237
C. OTHERS CHARGES:	DI 4100	0.0054	0.0054	0.000	0.0004	0.0054	0.0054	
VIII. Lifeline Rate (Subsidy/Discount)	Php/kWh	0.0351	0.0351	0.0351	0.0351	0.0351	0.0351	
IX. Senior Citizen's Discount	Php/kWh	0.0031	0.0031	0.0031	0.0031	0.0031	0.0031	
	FIIP/KVVII				-	-		
TOTAL OTHER CHARGES		0.0382	0.0382	0.0382	0.0382	0.0382	0.0382	0.038
D. GOVERNMENT REVENUES:								
X. Value Added Tax	EM # 10.00	0.7000		0 7000	0.7000	0.7000	0.7000	
Generation System Charge	Php/kWh	0.7962	0.7962	0.7962 0.0755	0.7962 0.0755	0.7962	0.7962 0.0755	
Transmission System Charge	Php/kWh Php/kWh	0.0755	0.0755	0.0755	0.0753	0.0755	0.0755	
System Loss Charge	Php/kWh	0.1162 0.2826	0.1162 0.1397	0.1397	0.1397	0.1397	0.0498	
Distribution System Charge Demand Charge	Php/KW	0.2020	0.1397	0.1387	0.1397	0.1397	25.6752	
Demand Charge Customer Charge	Php/Cust/Mo	0.6000	7.6752	7.6752	7.6752	7.6752	7.6752	
XI. UNIVERSAL CHARGES:	ripicastivio	0.0000	7.0702	7.0752	7.0752	7.0702	7.0752	
NPC Stranded Debt	Php/kWh	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	
	•							
Missionary Elect. Charge *2	Php/kWh	0.2216	0.2216	0.2216	0.2216	0.2216	0.2216	Bolisson
Environment Charge 3	Php/kWh	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
REDSI	Php/kWh	0.0017	0.0017	0.0017	0.0017	0.0017	0.0017	
XII. FIT-ALL (Renewable) ^{*4}	Php/kWh	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
TOTAL GOVERNMENT REVENUES		1.5366	1.3937	1.3937	1.3937	1.3937	1,3038	1.402
TOTAL CHARGES	Php/kWh	10.9365	9,5968			9,5968		
1 4 1 / 10 4 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	/ Php/Cust/Mo	5.6000	71.6352		71.6352	71,6352		
	Php/kW						452.9952	

Prepared by:

JEAN TITA O. GONZAGA Budget Officer / RCO

Checked

ATTY. ERIK ROY N. LOZANO, REE Corporate Planning Manager

Verified by:

JOCELYN A. ORCINE

Audited by:

MARIA FRANCIA A. SERRANO Internal Audit Manager

Notes:

1. ICERA/GRAM was fully recovered for 60 months which started Feb 2018 and ended in January 2023.

²·UC- Missionary increase from 0.1544 to 0.1783 as per approved ERC Case No. 2013-191 RC for 12 months implementation (August 2022- August 2023).

Additional 0.0433 Missionary as per ERC Case No. 2014-089 RC & ERC Case No. 2016-008 RC for 12 months implementation. (May 2023- May 2024).

3. UC-PSALM Environmental charge of Php0.0025/kwh was suspended as per ERC Advisory dated May 22, 2020.

4. Extension of the Suspension of the Collection of FIT-All for Six (6) Months (March 2023- August 2023) as per ERC Reso. No. O2 series of 2023

ENGR. WILFREDO O. BUCSIT