



**CAMARINES SUR III ELECTRIC COOPERATIVE, INC**  
**(CASURECO III)**  
**San Isidro, Iriga City**  
**SCHEDULE OF POWER RATE**  
**PER ERC Case No. 2001-1006 and ERC CASE No. 2009-134 RC**  
**AUGUST 2023 (ALL AREAS)**

	Residential	LOW VOLTAGE				HIGH VOLTAGE	AVE RATE
		Commercial	Industrial	Pub. Bldg.	St. Lights		
<b>A. POWER COST:</b>							
<b>I. Generation Charges:</b>							
<i>Generation System Charge</i>	Php/kWh	5.1935	5.1935	5.1935	5.1935	5.1935	
<i>Prompt payment discount</i>							
<b>II. Transmission Charges:</b>							
<i>Transmission System Charge</i>	Php/kWh	0.6495	0.6443	0.6443	0.6443	0.6443	166.3300
<i>Demand Charge</i>	Php/kWh						
<b>III. System Loss Charge:</b>							
	Php/kWh	0.7372	0.7372	0.7372	0.7372	0.7372	
<b>TOTAL POWER COST</b>		<b>6.5802</b>	<b>6.5750</b>	<b>6.5750</b>	<b>6.5750</b>	<b>6.5750</b>	<b>6.4685</b>
<b>B. DISTRIBUTION REVENUES:</b>							
<b>IV. Distribution Charges:</b>							
<i>Distribution System Charge</i>	Php/kWh	0.7004	0.7493	0.7493	0.7493	0.7493	213.9600
<i>Demand Charge</i>	Php/KW						
<b>V. Supply Charge</b>							
<i>Retail Customer Charge supply</i>	Php/Cust/Mo		34.0500	34.0500	34.0500	34.0500	34.0500
<i>Supply System Charge</i>	Php/kWh	0.7156					
<b>VI. Metering Charges:</b>							
<i>Retail Customer Charge mtrg</i>	Php/Mtr/Mo	5.0000	29.9100	29.9100	29.9100	29.9100	29.9100
<i>Metering System Charge</i>	Php/kWh	0.5236					
<b>VII. RFSC</b>							
	Php/kWh	0.4150	0.4150	0.4150	0.4150	0.4150	
<b>TOTAL DISTRIBUTION REVENUES</b>		<b>2.3546</b>	<b>1.1643</b>	<b>1.1643</b>	<b>1.1643</b>	<b>0.4150</b>	<b>1.2378</b>
<b>C. OTHERS CHARGES:</b>							
<b>VIII. Lifeline Rate (Subsidy/Discount)</b>							
	Php/kWh	0.0380	0.0380	0.0380	0.0380	0.0380	
<b>IX. Senior Citizen's Discount</b>							
	Php/kWh	0.0035	0.0035	0.0035	0.0035	0.0035	
<b>TOTAL OTHER CHARGES</b>		<b>0.0415</b>	<b>0.0415</b>	<b>0.0415</b>	<b>0.0415</b>	<b>0.0415</b>	<b>0.0415</b>
<b>D. GOVERNMENT REVENUES:</b>							
<b>X. Value Added Tax</b>							
<i>Generation System Charge</i>	Php/kWh	0.6856	0.6856	0.6856	0.6856	0.6856	0.6856
<i>Transmission System Charge</i>	Php/kWh	0.0740	0.0740	0.0740	0.0740	0.0740	0.0740
<i>System Loss Charge</i>	Php/kWh	0.0959	0.0959	0.0959	0.0959	0.0959	0.0959
<i>Distribution System Charge</i>	Php/kWh	0.2826	0.1397	0.1397	0.1397	0.1397	0.0498
<i>Demand Charge</i>	Php/KW						25.6752
<i>Customer Charge</i>	Php/Cust/Mo	0.6000	7.6752	7.6752	7.6752	7.6752	7.6752
<b>XI. UNIVERSAL CHARGES:</b>							
<i>NPC Stranded Debt</i>	Php/kWh	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428
<i>Missionary Elect. Charge</i> <sup>2</sup>	Php/kWh	0.2216	0.2216	0.2216	0.2216	0.2216	0.2216
<i>Environment Charge</i> <sup>3</sup>	Php/kWh	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
<i>REDSI</i>	Php/kWh	0.0017	0.0017	0.0017	0.0017	0.0017	0.0017
<i>FIT-ALL (Renewable)</i> <sup>4</sup>	Php/kWh	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
<b>XIII. BUFFER FUND</b>							
	Php/Cust/Mo	20.0000	20.0000	20.0000	20.0000	20.0000	20.0000
<b>TOTAL GOVERNMENT REVENUES</b>		<b>1.4042</b>	<b>1.2613</b>	<b>1.2613</b>	<b>1.2613</b>	<b>1.2613</b>	<b>1.1714</b>
<b>TOTAL CHARGES</b>	Php/kWh	<b>10.3805</b>	<b>9.0421</b>	<b>9.0421</b>	<b>9.0421</b>	<b>9.0421</b>	<b>7.5586</b>
	Php/Cust/Mo	<b>25.6000</b>	<b>91.6352</b>	<b>91.6352</b>	<b>91.6352</b>	<b>91.6352</b>	<b>7.7801</b>
	Php/kW					<b>405.9652</b>	

**Notes:**

<sup>1</sup>ICERA/GRAM was fully recovered for 60 months which started Feb 2018 and ended in January 2023.

<sup>2</sup>UC- Missionary increase from 0.1544 to 0.1783 as per approved ERC Case No. 2013-191 RC for 12 months implementation (August 2022- August 2023).

Additional 0.0433 Missionary as per ERC Case No. 2014-089 RC & ERC Case No. 2016-008 RC for 12 months implementation. (May 2023- May 2024).

<sup>3</sup> UC-PSALM Environmental charge of Php0.0025/kwh was suspended as per ERC Advisory dated May 22, 2020.

<sup>4</sup> Extension of the Suspension of the Collection of FIT-All for Six (6) Months (March 2023- August 2023) as per ERC Reso. No. 02 series of 2023

<sup>5</sup> Buffer fund amounting to Php 20.00 will be included for 3 years starting June 2023.

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