



**CAMARINES SUR III ELECTRIC COOPERATIVE, INC**

(CASURECO III)

San Isidro, Iriga City

**SCHEDULE OF POWER RATE**

PER ERC Case No. 2001-1006 and ERC CASE No. 2009-134 RC

SEPTEMBER 2022 (IRIGA ONLY)

	Residential	LOW VOLTAGE				HIGH VOLTAGE	AVE RATE
		Commercial	Industrial	Pub. Bldg.	St. Lights		
<b>A. POWER COST:</b>							
<b>I. Generation Charges:</b>							
<i>Generation System Charge</i> <sup>2</sup>	Php/kWh	10.5555	10.5555	10.5555	10.5555	10.5555	
<i>Prompt payment discount</i>							
<b>II. Transmission Charges:</b>							
<i>Transmission System Charge</i>	Php/kWh	0.8703	0.8610	0.8610	0.8610	0.8610	
<i>Demand Charge</i>	Php/kWh						371.8222
<b>III. System Loss Charge:</b>							
<i>System Loss Charge</i>	Php/kWh	1.4896	1.4896	1.4896	1.4896	1.4896	1.4896
<b>IV. ICERA / GRAM</b> <sup>3</sup>							
<i>ICERA / GRAM</i>		0.0959	0.0959	0.0959	0.0959	0.0959	0.0959
<b>TOTAL POWER COST</b>		<b>13.0113</b>	<b>13.0020</b>	<b>13.0020</b>	<b>13.0020</b>	<b>13.0020</b>	<b>12.1410</b>
<b>B. DISTRIBUTION REVENUES:</b>							
<b>V. Distribution Charges:</b>							
<i>Distribution System Charge</i>	Php/kWh	0.7004	0.7493	0.7493	0.7493	0.7493	
<i>Demand Charge</i>	Php/kWh						213.9600
<b>VI. Supply Charge</b>							
<i>Retail Customer Charge supply</i>	Php/Cust/Mo		34.0500	34.0500	34.0500	34.0500	34.0500
<i>Supply System Charge</i>	Php/kWh	0.7156					
<b>VII. Metering Charges:</b>							
<i>Retail Customer Charge mtrg</i>	Php/Mtr/Mo	5.0000	29.9100	29.9100	29.9100	29.9100	29.9100
<i>Metering System Charge</i>	Php/kWh	0.5236					
<b>VIII. RFSC</b>							
<i>RFSC</i>	Php/kWh	0.4150	0.4150	0.4150	0.4150	0.4150	0.4150
<b>TOTAL DISTRIBUTION REVENUES</b>		<b>2.3546</b>	<b>1.1643</b>	<b>1.1643</b>	<b>1.1643</b>	<b>1.1643</b>	<b>0.4150</b>
<b>C. OTHERS CHARGES:</b>							
<b>IX. Lifeline Rate (Subsidy/Discount)</b>							
<i>Lifeline Rate</i>	Php/kWh	0.0647	0.0647	0.0647	0.0647	0.0647	0.0647
<b>X. Senior Citizen's Discount</b>							
<i>Senior Citizen's Discount</i>	Php/kWh	0.0055	0.0055	0.0055	0.0055	0.0055	0.0055
<b>TOTAL OTHER CHARGES</b>		<b>0.0702</b>	<b>0.0702</b>	<b>0.0702</b>	<b>0.0702</b>	<b>0.0702</b>	<b>0.0702</b>
<b>D. GOVERNMENT REVENUES:</b>							
<b>XI. Value Added Tax</b>							
<i>Generation System Charge</i>	Php/kWh	1.1090	1.1090	1.1090	1.1090	1.1090	1.1090
<i>Transmission System Charge</i>	Php/kWh	0.1064	0.1064	0.1064	0.1064	0.1064	0.1064
<i>System Loss Charge</i>	Php/kWh	0.1464	0.1464	0.1464	0.1464	0.1464	0.1464
<i>Distribution System Charge</i>	Php/kWh	0.2826	0.1397	0.1397	0.1397	0.1397	0.0498
<i>ICERA / GRAM</i> <sup>4</sup>	Php/kWh	0.0081	0.0081	0.0081	0.0081	0.0081	0.0081
<i>Demand Charge</i>	Php/kWh						25.6752
<i>Customer Charge</i>	Php/Cust/Mo	0.6000	7.6752	7.6752	7.6752	7.6752	7.6752
<i>Local Franchise Tax</i> <sup>5</sup>	Php/kWh	0.0346	0.0346	0.0346	0.0346	0.0346	0.0346
<b>XII. UNIVERSAL CHARGES:</b>							
<i>NPC Stranded Debt</i>	Php/kWh	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428
<i>Missionary Elect. Charge</i> <sup>6</sup>	Php/kWh	0.1783	0.1783	0.1783	0.1783	0.1783	0.1783
<i>Environment Charge</i> <sup>7</sup>	Php/kWh	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
<i>REDSI</i>	Php/kWh	0.0017	0.0017	0.0017	0.0017	0.0017	0.0017
<b>XIII. FIT-ALL (Renewable)</b> <sup>8</sup>							
<i>FIT-ALL (Renewable)</i>	Php/kWh	0.0983	0.0983	0.0983	0.0983	0.0983	0.0983
<b>TOTAL GOVERNMENT REVENUES</b>		<b>2.0082</b>	<b>1.8653</b>	<b>1.8653</b>	<b>1.8653</b>	<b>1.8653</b>	<b>1.7754</b>
<b>TOTAL CHARGES</b>		<b>17.4443</b>	<b>16.1018</b>	<b>16.1018</b>	<b>16.1018</b>	<b>16.1018</b>	<b>14.8044</b>
	Php/Cust/Mo	5.6000	71.6352	71.6352	71.6352	71.6352	71.6352
	Php/kWh						611.4574

**Notes:**

<sup>1.</sup> Generation, Transmission, System Loss, Lifeline, Senior Citizen Rate is inclusive of Over/Under Refund per ERC Case no. 2012-043 CF dtd. 11-25-13

<sup>2.</sup> July 2022 (Full) and August 2022 (20% only) of Other adjustments from SMEC Bill was included in the computation while August 2022 (80%) Other adjustments from SMEC Bill was excluded.

<sup>3.</sup> Power cost- ICERA/GRAM was computed (1,000,243.44/10,424,735.03)

<sup>4.</sup> VAT-ICERA/GRAM was computed (84,337.27/10,424,735.03)

<sup>5.</sup> Local Franchise Tax of 0.0346 will be recovered for September - November 2022.

<sup>6.</sup> UC- Missionary increase from 0.1544 to 0.1783 as per approved ERC Case No. 2013-191 RC for 12 months implementation.

<sup>7.</sup> UC-PSALM Environmental charge of Php0.0025/kwh was suspended as per ERC Advisory dated May 22, 2020.

<sup>8.</sup> Fit-all rate increase from 0.0495 to 0.0983 as per approved ERC Case No. 2019-056 RC

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Approved by:

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**(CASURECO III)**  
**San Isidro, Iriga City**  
**SCHEDULE OF POWER RATE**  
**PER ERC Case No. 2001-1006 and ERC CASE No. 2009-134 RC**  
**SEPTEMBER 2022 (OTHER RINCONADA AREAS)**

	Residential	LOW VOLTAGE				HIGH VOLTAGE	AVE RATE
		Commercial	Industrial	Pub. Bldg.	St. Lights		
<b>A. POWER COST:</b>							
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Prompt payment discount							
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Transmission System Charge	Php/kWh	0.8703	0.8610	0.8610	0.8610	0.8610	371.8222
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<b>TOTAL GOVERNMENT REVENUES</b>		<b>1.9736</b>	<b>1.8307</b>	<b>1.8307</b>	<b>1.8307</b>	<b>1.8307</b>	<b>1.7408</b>
<b>TOTAL CHARGES</b>	Php/kWh	<b>17.4097</b>	<b>16.0672</b>	<b>16.0672</b>	<b>16.0672</b>	<b>16.0672</b>	<b>14.3670</b>
	Php/Cust/Mo	<b>5.6000</b>	<b>71.6352</b>	<b>71.6352</b>	<b>71.6352</b>	<b>71.6352</b>	<b>71.6352</b>
	Php/kW						<b>611.4574</b>

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