

CAMARINES SUR III ELECTRIC COOPERATIVE, INC (CASURECO III)

San Isidro, Iriga City

SCHEDULE OF POWER RATE

PER ERC Case No. 2001-1006 and ERC CASE No. 2009-134 RC SEPTEMBER 2022 (IRIGA ONLY)

		SEPTEMBER 2022 (IRIGA ONLY) LOW VOLTAGE						
		Residential	Commercial	Industrial	Pub. Bldg.	St. Lights	HIGH	AVE RATE
A. POWER COST:		 	Commercial	muusmai	Pub. blug.	St. Lights	VOLTAGE	
I. Generation Charges:					- A			
Generation System Charge 2	Php/kWh	10.5555.	10.5555	10.5555	10.5555	10.5555	10.5555	
Prompt payment discount	- I IIp/KVVII	10.5555	10.0000	10.5555	10.5555	10.5555	10.5555	2
II. Transmission Charges:			,					
Transmission System Charge	Php/kWh	0.8703	0.8610	0.8610	0.8610	0.8610		
Demand Charge	Php/kW						371.8222	
III. System Loss Charge:	Php/kWh	1,4896	1.4896	1.4896	1.4896	1.4896	1.4896	
IV. ICERA / GRAM *3		0.0959	0.0959	0.0959	0.0959	0.0959	0.0959	
TOTAL POWER COST		13.0113	13.0020	13.0020	13.0020	13.0020	12,1410	12.8601
B. DISTRIBUTION REVENUES:								
V. Distribution Charges:					1			
Distribution System Charge	Php/kWh	0.7004	0.7493	0.7493	0.7493	0.7493		
Demand Charge	Php/KW						213.9600	
VI. Supply Charge		1			Ø.			
Retail Customer Charge supply	Php/Cust/Mo	-	34.0500	34.0500	34.0500	34.0500	34.0500	
Supply System Charge	Php/kWh	0.7156						
VII. Metering Charges:	•				-			
Retail Customer Charge mtrg	Php/Mtr/Mo	5.0000	29.9100	29.9100	29.9100	29.9100	29.9100	
Metering System Charge	Php/kWh	0.5236						
VIII. RFSC	Php/kWh	0.4150	0.4150	0.4150	0.4150	0.4150	0.4150	-
TOTAL DISTRIBUTION REVENUES		2.3546	1.1643	1.1643	1.1643	1.1643	0.4150	1.2378
C, OTHERS CHARGES:					0.004			
IX. Lifeline Rate (Subsidy/Discount)	Php/kWh	0.0647	0.0647	0.0647	0.0647	0.0647	0.0647	
X. Senior Citizen's Discount	Php/kWh	0.0055	0.0055	0.0055	0.0055	0.0055	0.0055	
TOTAL OTHER CHARGES		0.0702	0.0702	0.0702	0.0702	0.0702	0.0702	0.0702
D. GOVERNMENT REVENUES:								
XI. Value Added Tax	DI - #114#	4.4000	4.4000	4.4000	4.4000	4 4000	4 4000	
Generation System Charge	Php/kWh	1.1090	1.1090	1.1090	1.1090 0.1064	1 1090	1.1090 0.1064	
Transmission System Charge System Loss Charge	Php/kWh Php/kWh	0.1064 0.1464	0.1064 0.1464	0.1064 0.1464	0.1064	0.1064 0.1464	0.1064	
Distribution System Charge	Php/kWh	0.1464	0.1397	0.1397	0.1397	0.1397	0.0498	
ICERA / GRAM *4	(A) 1960 ■ (A) 20 (A)					1000	09/00/01/01/01/01	
	Php/kWh	0.0081	0.0081	0.0081	0.0081	0.0081	0.0081	
Demand Charge	Php/KW	0.0000	7.6750	7.6750	7.0750	7.6750	25.6752	
Customer Charge	Php/Cust/Mo	0.6000	7.6752	7.6752	7.6752	7.6752	7.6752	
Local Franchise Tax 5	Php/kWh	0.0346	0.0346	0.0346	0.0346	0.0346	0.0346	
XII. UNIVERSAL CHARGES: NPC Stranded Debt	Dhm/MA/h	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	
	Php/kWh	0.0428						
Missionary Elect. Charge *6	Php/kWh	0.1783	0.1783	0.1783	0.1783	0.1783	0.1783	
Environment Charge 7	Php/kWh	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
REDSI	Php/kWh	0.0017	0.0017	0.0017	0.0017	0.0017	0.0017	
XIII. FIT-ALL (Renewable)*8	Php/kWh	0.0983	0.0983	0.0983	0.0983	0.0983	0.0983	
TOTAL GOVERNMENT REVENUES		2.0082	1.8653	1.8653	1.8653	1.8653	1.7754	1.8742
TOTAL CHARGES	Php/kWh	17.4443	16.1018	16.1018	16.1018	16.1018	14.4016	14.804
	Php/Cust/Mo	5.6000	71.6352	71.6352	71.6352	71.6352	71.6352	
	Php/kW	1					611.4574	

Prepared by:

Audited by:

ATTY. ERIK ROY V. LOZANO, REE OIC - Corplan Manager

Notes:

Generation, Transmission, System Loss , Lifeline, Senior Citizen Rate is inclusive of Over/Under Refund per ERC Case no.2012-043 CF dtd. 11-25-13

². July 2022(Full) and August 2022 (20% only) of Other adjustments from SMEC Bill was included in the computation while August 2022 (80%) Other adjustments from SMEC Bill was excluded.

3. Power cost- ICERA/GRAM was computed (1,000,243.44/10,424,735.03)

4. VAT-ICERA/GRAM was computed (84,337.27/10,424,735.03)

5. Local Franchise Tax of 0.0346 will be recovered for September - November 2022.

6. UC- Missionary increase from 0.1544 to 0.1783 as per approved ERC Case No. 2013-191 RC for 12 months implementation.

7. UC-PSALM Environmental charge of Php0.0025/kwh was suspended as per ERC Advisory dated May 22, 2020.

8. Fit-all rate increase from 0.0495 to 0.0983 as per approved ERC Case No. 2019-056 RC

Checked by:

Recommending Approval:

ENGR. WILEREDO O. BUCSIT Acting General Manager

Approved b

JEAN TITA O. GONZAGA Budget Officer / RCO

Finande Manager

MARIA FRANCIA A. SERRANO Internal Audit Manager



CAMARINES SUR III ELECTRIC COOPERATIVE, INC (CASURECO III) San Isidro, Iriga City

SCHEDULE OF POWER RATE

PER ERC Case No. 2001-1006 and ERC CASE No. 2009-134 RC SEPTEMBER 2022 (OTHER RINCONADA AREAS)

		SEFI	CIAIDELY TOST L		ONADA AREA	-	HIGH	
		Residential	Posidential LOW VOLTAGE					AVE RAT
		Restuction	Commercial	Industrial	Pub. Bldg.	St. Lights	VOLTAGE	
POWER COST:								
I. Generation Charges:				10 5555	10.5555	10.5555	10.5555	
Generation System Charge 2	Php/kWh	10.5555	10.5555	10.5555	10.5555	10.5555	10.5555	
Prompt payment discount					1			
II. Transmission Charges:			0.0040	0.8610	0.8610	0.8610		
Transmission System Charge	Php/kWh	0.8703	0.8610	0.0010	0.0010	0.0010	371,8222	
Demand Charge	Php/kW							
W. Conton I non Chargo:	Php/kWh	1.4896	1.4896	1.4896	1.4896	1.4896	1.4896	
III. System Loss Charge:		0.0959	0.0959	0.0959	0.0959	0.0959	0.0959	
IV. ICERA / GRAM *3		13.0113	13.0020	13.0020	13.0020	13.0020	12.1410	12.86
OTAL POWER COST								
DISTRIBUTION REVENUES:		1				*		-:
V. Distribution Charges:	Php/kWh	0.7004	0.7493	0.7493	0.7493	0.7493		
Distribution System Charge	50 May 200 St.	0.7004	0	4 14.			213,9600	
Demand Charge	Php/KW	1						
VI. Supply Charge	51(543.4.		34.0500	34.0500	34.0500	34.0500	34.0500	
Retail Customer Charge supply	Php/Cust/Mo	0.7156	34.0300	34.0000	34.0000	0 1.0000	•	
Supply System Charge	Php/kWh	0.7156						
VII. Metering Charges:	Php/Mtr/Mo	5.0000	29.9100	29.9100	29,9100	29.9100	29.9100	
Retail Customer Charge mtrg	Php/kWh	0.5236	20.0100	20.0100	20.0.00			l
Metering System Charge	And the second s	0.4150	0.4150	0.4150	0.4150	0.4150	0.4150	
VIII. RFSC	Php/kWh	2.3546	1.1643	1.1643	1.1643	1.1643	0.4150	1.23
OTAL DISTRIBUTION REVENUES		2.3040	1.1040	1.1040	1.1040			
OTHERS CHARGES:	Php/kWh	0.0647	0.0647	0.0647	0.0647	0.0647	0.0647	l
IX. Lifeline Rate (Subsidy/Discount)						0.0000	0.0055	l
X. Senior Citizen's Discount	Php/kWh	0.0055	0.0055	0.0055 0.0702	0.0055 0.0702	0.0055 0.0702	0.0702	0.07
OTAL OTHER CHARGES		0.0702	0.0702	0.0/02	0.0702	0.0702	0.0702	0.07
D. GOVERNMENT REVENUES:		1						1
XI. Value Added Tax	Db = #444/b	1,1090	1,1090	1.1090	1,1090	1,1090	1,1090	1
Generation System Charge	Php/kWh	0.1064	0.1064	0.1064	0.1064	0.1064	0.1064	
Transmission System Charge	Php/kWh Php/kWh	0.1464	0.1464	0.1464	0.1464	0.1464	0.1464	
System Loss Charge	Php/kWh	0.2826		0.1397	0.1397	0.1397	0.0498	
Distribution System Charge				0.0081	0.0081	0.0081	0.0081	
ICERA / GRAM "4	Php/kWh	0.0081	0.0081	0.0001	0.0001	0.0001	25.6752	
Demand Charge	Php/KW	0.6000	7.6752	7.6752	7.6752	7.6752	7.6752	
Customer Charge	Php/Cust/Mo	0.8000	7.0752	7.0702	1 7.5,52			
					1			-
XII. UNIVERSAL CHARGES:	Php/kWh	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	
NPC Stranded Debt	and the second second					0.1783	0.1783	
Missionary Elect. Charge 5	Php/kWh	0.1783		0.1783				
Environment Charge C	Php/kWh	0.0000		0.0000		0.0000	0.0000	1
REDSI	Php/kWh	0.0017	0.0017	0.0017	1	0.0017	0.0017	1
XIII. FIT-ALL (Renewable)*7	Php/kWh	0.0983	0.0983	0.0983	0.0983	0.0983	0.0983	
		1.9736	1.8307	1.8307	1.8307	1,8307	1,7408	1.83
TOTAL GOVERNMENT REVENUES	Php/kWh	17.4097		16,0672		16.0672		
TOTAL CHARGES	Php/Cust/Mo			71.6352		71.6352	71.6352	
	Php/kW						611.4574	

Notes:

1. Generation, Transmission, System Loss , Lifeline, Senior Citizen Rate is inclusive of Over/Under Refund per ERC Case no.2012-043 CF dtd. 11-25-13

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