

CAMARINES SUR III ELECTRIC COOPERATIVE, INC (CASURECO III)

San Isidro, Iriga City

SCHEDULE OF POWER RATE

PER ERC Case No. 2001-1006 and ERC CASE No. 2009-134 RC

		DECEMBER 2022 (ALL AREAS)						
		Residential LOW VOLTAGE					HIGH	
A. POWER COST:		residential	Commercial	Industrial	Pub. Bldg.	St. Lights	VOLTAGE	AVE RAT
I. Generation Charges:	_					Ot. Ligitis	VOLTAGE	
Generation System Charge	Dt #14#							
Prompt payment discount	Php/kWh	5.5285	5.5285	5.5285	5.5285	5.5285	5.5285	
II. Transmission Charges:							0.0200	
Transmission System Charge	Php/kWh	4.04-0						
Demand Charge	Php/kW	1.0170	1.0052	1.0052	1.0052	1.0052		
III. System Loss Charge:	TIPIKVV						295.7960	
in. System Loss Charge:	Php/kWh	0.7851	0.7851	0.7851	0.7851	0.7054	0.7054	1
IV. ICERA / GRAM *2		0.0973	0.0973	100000000000000000000000000000000000000		0.7851	0.7851	
TOTAL POWER COST		7.4279	7.4161	0.0973 7.4161	0.0973	0.0973	0.0973	
B. DISTRIBUTION REVENUES:		1.4210	7.4101	7.4161	7.4161	7.4161	6.4109	7.250
V. Distribution Charges:		1 1			- 1			
Distribution System Charge	Php/kWh	0.7004	0.7400			1		
Demand Charge	Php/KW	0.7004	0.7493	0.7493	0.7493	0.7493		
VI. Supply Charge	rnp/KVV		1	1	- 1		213.9600	
Retail Customer Charge supply	Php/Cust/Mo	1 1						
Supply System Charge	Php/kWh	0.7156	34.0500	34.0500	34.0500	34.0500	34.0500	
VII. Metering Charges:	i iip/kviii	0.7156		1				
Retail Customer Charge mtrg	Php/Mtr/Mo	5.0000	20 0100	20.0400				
Metering System Charge	Php/kWh	0.5236	29.9100	29.9100	29.9100	29.9100	29.9100	
VIII. RFSC	Php/kWh	0.4150	0.4450					
TOTAL DISTRIBUTION REVENUES	· riprice ti	2.3546	0.4150	0.4150	0.4150	0.4150	0.4150	
C. OTHERS CHARGES:		2.3546	1.1643	1.1643	1.1643	1.1643	0.4150	1.2378
IX. Lifeline Rate (Subsidy/Discount)	Php/kWh	0.0449	0.0449	0.0440				
X. Senior Citizen's Discount	10 10 • 10 00 00 00 00 00 00 00 00 00 00 00 00		0.0449	0.0449	0.0449	0.0449	0.0449	
TOTAL OTHER CHARGES	Php/kWh	0.0036	0.0036	0.0036	0.0036	0.0036	0.0036	
D. GOVERNMENT REVENUES:		0.0485	0.0485	0.0485	0.0485	0.0485	0.0485	0.0485
XI. Value Added Tax								0.0400
Generation System Charge	Php/kWh	1.1778	4.4770					
Transmission System Charge	Php/kWh	0.1154	1.1778 0.1154	1.1778	1.1778	1.1778	1.1778	
System Loss Charge	Php/kWh	0.1546	0.1546	0.1154 0.1546	0.1154	0.1154	0.1154	
Distribution System Charge	Php/kWh	0.2826	0.1397	0.1346	0.1546	0.1546	0.1546	
ICERA / GRAM "3	Php/kWh	0.0082	200000000000000000000000000000000000000		0.1397	0.1397	0.0498	
Demand Charge	Php/KW	0.0062	0.0082	0.0082	0.0082	0.0082	0.0082	
Customer Charge	Php/Cust/Mo	0.6000	7.6752	7.6750	7.0750		25.6752	
VII I I I I I I I I I I I I I I I I I I	,	0.0000	7.0752	7.6752	7.6752	7.6752	7.6752	
XII. UNIVERSAL CHARGES:				1	1	- 1		
NPC Stranded Debt	Php/kWh	0.0428	0.0428	0.0428	0.0400			1
Missionary Elect. Charge *4	Php/kWh				0.0428	0.0428	0.0428	1
Environment Charge 5	and the second s	0.1783	0.1783	0.1783	0.1783	0.1783	0.1783	
REDSI	Php/kWh	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
XIII. FIT-ALL (Renewable) ^{*6}	Php/kWh	0.0017	0.0017	0.0017	0.0017	0.0017	0.0017	
	Php/kWh	0.0000	0.0000	0.0000	0.0000	0.0000		
OTAL GOVERNMENT REVENUES		1 0017			E MAN CALAGRA	0.0000	0.0000	
OTAL CHARGES	Php/kWh	1.9614	1.8185	1.8185	1.8185	1.8185	1.7286	1.8273
	Php/Cust/Mo	5.6000	10.4474 71.6352	10.4474	10.4474	10.4474	8.6030	9.1264
	Php/kW	0.3000	/1.0302	71.6352	71.6352	71.6352	71.6352	
repared by:							535.4312	

Prepared by:

JEAN TITA O. GONZAGA Budget Officer / RCO

Checked by:

ATTY. ERIK ROY V. LOZANO, REE OIC - Corplan Manager

Verified by:

Audited by:

MARIA FRANCIA A. SERRANO Internal Audit Manager

Notes:

1. Generation, Transmission, System Loss , Lifeline, Senior Citizen Rate is inclusive of Over/Under Refund per ERC Case no.2012-043 CF dtd. 11-25-13

2. Power cost- ICERA/GRAM was computed (1,000,243.44/10,281,048.32)

3. VAT-ICERA/GRAM was computed (84,337.27/10,281,048.32)

4. UC- Missionary increase from 0.1544 to 0.1783 as per approved ERC Case No. 2013-191 RC for 12 months implementation.

5. UC-PSALM Environmental charge of Php0.0025/kwh was suspended as per ERC Advisory dated May 22, 2020.

6. Suspension of the collection of the FIT-ALL rate for 3 months (December 2022-February 2023) as per ERC Reso. No. 12 series of 2022