



CAMARINE SUR 111 ELECTRIC COOPERATIVE, INC  
(CASURECO III)  
San Isidro, Iriga City  
**SCHEDULE OF POWER RATE**  
PER ERC Case No. 2001-1006 and ERC CASE No. 2009-134 RC  
**JANUARY 2020**

	Residential	LOW VOLTAGE				HIGH VOLTAGE	AVE RATE
		Commercial	Industrial	Pub. Bldg.	St. Lights		
<b>A. POWER COST:</b>							
<b>I. Generation Charges:</b>							
Generation System Charge	Php/kWh	6.2974	6.2974	6.2974	6.2974	6.2974	
Prompt payment discount		(0.2093)	(0.2093)	(0.2093)	(0.2093)	(0.2093)	
<b>II. Transmission Charges:</b>							
Transmission System Charge	Php/kWh	0.6488	0.6488	0.6488	0.6488	0.6488	
Demand Charge	Php/kWh					192.5283	
<b>III. System Loss Charge:</b>							
	Php/kWh	0.9396	0.9396	0.9396	0.9396	0.9396	
<b>IV. ICERA / GRAM</b>							
		0.1776	0.1776	0.1776	0.1776	0.1776	
<b>TOTAL POWER COST</b>		<b>7.8541</b>	<b>7.8541</b>	<b>7.8541</b>	<b>7.8541</b>	<b>7.2053</b>	<b>7.7460</b>
<b>B. DISTRIBUTION REVENUES:</b>							
<b>V. Distribution Charges:</b>							
Distribution System Charge	Php/kWh	0.7004	0.7493	0.7493	0.7493	0.7493	
Demand Charge	Php/KW					213.9600	
<b>VI. Supply Charge</b>							
Retail Customer Charge supp	Php/Cust/Mo		34.0500	34.0500	34.0500	34.0500	
Supply System Charge	Php/kWh	0.7156					
<b>VII. Metering Charges:</b>							
Retail Customer Charge mtrg	Php/Mtr/Mo	5.0000	29.9100	29.9100	29.9100	29.9100	
Metering System Charge	Php/kWh	0.5236					
<b>VIII. RFSC</b>							
	Php/kWh	0.4150	0.4150	0.4150	0.4150	0.4150	
<b>TOTAL DISTRIBUTION REVENUES</b>		<b>2.3546</b>	<b>1.1643</b>	<b>1.1643</b>	<b>1.1643</b>	<b>0.4150</b>	<b>1.2378</b>
<b>C. OTHERS CHARGES:</b>							
<b>IX. Lifeline Rate (Subsidy/Discount)</b>							
	Php/kWh	0.1407	0.1407	0.1407	0.1407	0.1407	
<b>X. Senior Citizen's Discount</b>							
	Php/kWh	0.0039	0.0039	0.0039	0.0039	0.0039	
<b>TOTAL OTHER CHARGES</b>		<b>0.1446</b>	<b>0.1446</b>	<b>0.1446</b>	<b>0.1446</b>	<b>0.1446</b>	<b>0.1446</b>
<b>D. GOVERNMENT REVENUES:</b>							
<b>XI. Value Added Tax</b>							
Generation System Charge	Php/kWh	0.6296	0.6296	0.6296	0.6296	0.6296	
Transmission System Charge	Php/kWh	0.0670	0.0670	0.0670	0.0670	0.0670	
System Loss Charge	Php/kWh	0.0945	0.0945	0.0945	0.0945	0.0945	
Distribution System Charge	Php/kWh	0.2826	0.1397	0.1397	0.1397	0.0498	
ICERA / GRAM	Php/kWh	0.0150	0.0150	0.0150	0.0150	0.0150	
Demand Charge	Php/KW					25.6752	
Customer Charge	Php/Cust/Mo	0.6000	7.6752	7.6752	7.6752	7.6752	
<b>XII. UNIVERSAL CHARGES:</b>							
NPC Stranded Debt	Php/kWh	0.0428	0.0428	0.0428	0.0428	0.0428	
NPC Stranded Contract Costs ( SCC)	Php/kWh	0.0543	0.0543	0.0543	0.0543	0.0543	
Missionary Elect. Charge	Php/kWh	0.1544	0.1544	0.1544	0.1544	0.1544	
Environment Charge	Php/kWh	0.0025	0.0025	0.0025	0.0025	0.0025	
REDSI	Php/kWh	0.0017	0.0017	0.0017	0.0017	0.0017	
<b>XIII. FIT-ALL (Renewable)</b>							
	Php/kWh	0.2226	0.2226	0.2226	0.2226	0.2226	
<b>XIV. Local Franchise Tax (75% of 1% of Distribution Charges for Iriga Area only)</b>							
<b>TOTAL GOVERNMENT REVENUES</b>		<b>1.5670</b>	<b>1.4241</b>	<b>1.4241</b>	<b>1.4241</b>	<b>1.3342</b>	<b>1.4329</b>
<b>E. REFUND-ERC Case no.2012-043 dtd. 11-25-13</b>							
Inter-class Cross Subsidy Refund per ERC Case no. 2012-043	Php/kWh	-0.0307	-0.0307	-0.0307	-0.0307	-0.0307	-0.0481
	Php/kWh	0	0	0	0	0	0
<b>TOTAL CHARGES</b>	Php/kWh	<b>11.8896</b>	<b>10.5564</b>	<b>10.5564</b>	<b>10.5564</b>	<b>9.0510</b>	<b>9.3235</b>
	Php/Cust/Mo	<b>5.6000</b>	<b>71.6352</b>	<b>71.6352</b>	<b>71.6352</b>	<b>71.6352</b>	
	Php/KW					<b>432.1635</b>	

Demand Charge is net of Php16,6663 (Php 209,1946 less 16,6663) as per ERC Case no. 2012-043 dtd 11/25/13

(plus 0.6488 February 0.6488 March billing trans system)  
(plus .0670 February & .0670 transvat March 2020 billing)

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