

CAMARINES SUR 111 ELEC COOPERATIVE, INC
(CASURECO III)
 San Isidro, Iriga City

SCHEDULE OF POWER RATE
 PER ERC Case No. 2001-1006 and ERC CASE No. 2009-134 RC
AUGUST 2020

	Residential	LOW VOLTAGE				HIGH VOLTAGE	AVE RATE
		Commercial	Industrial	Pub. Bldg.	St. Lights		
A. POWER COST:							
I. Generation Charges:							
Generation System Charge	Php/kWh	5.4150	5.4150	5.4150	5.4150	5.4150	
Prompt payment discount							
II. Transmission Charges:							
Transmission System Charge**	Php/kWh	1.0863	1.0863	1.0863	1.0863	1.0863	
Demand Charge****	Php/kWh					353.7365	
III. System Loss Charge:							
ICERA / GRAM*****	Php/kWh	0.7630	0.7630	0.7630	0.7630	0.7630	
		0.1008	0.1008	0.1008	0.1008	0.1008	
TOTAL POWER COST		7.3651	7.3651	7.3651	7.3651	7.3651	7.1840
B. DISTRIBUTION REVENUES:							
V. Distribution Charges:							
Distribution System Charge	Php/kWh	0.7004	0.7493	0.7493	0.7493	0.7493	
Demand Charge	Php/KW					213.9600	
VI. Supply Charge							
Retail Customer Charge supply	Php/Cust/Mo		34.0500	34.0500	34.0500	34.0500	
Supply System Charge	Php/kWh	0.7156					
VII. Metering Charges:							
Retail Customer Charge mtrg	Php/Mtr/Mo	5.0000	29.9100	29.9100	29.9100	29.9100	
Metering System Charge	Php/kWh	0.5236					
VIII. RFSC	Php/kWh	0.4150	0.4150	0.4150	0.4150	0.4150	
TOTAL DISTRIBUTION REVENUES		2.3546	1.1643	1.1643	1.1643	1.1643	1.2378
C. OTHERS CHARGES:							
IX. Lifeline Rate (Subsidy/Discount)	Php/kWh	0.0031	0.0031	0.0031	0.0031	0.0031	
X. Senior Citizen's Discount	Php/kWh	0.0030	0.0030	0.0030	0.0030	0.0030	
TOTAL OTHER CHARGES		0.0061	0.0061	0.0061	0.0061	0.0061	0.0061
D. GOVERNMENT REVENUES:							
XI. Value Added Tax							
Generation System Charge	Php/kWh	0.5894	0.5894	0.5894	0.5894	0.5894	
Transmission System Charge	Php/kWh	0.0947	0.0947	0.0947	0.0947	0.0947	
System Loss Charge	Php/kWh	0.0716	0.0716	0.0716	0.0716	0.0716	
Distribution System Charge	Php/kWh	0.2826	0.1397	0.1397	0.1397	0.0498	
ICERA / GRAM *****	Php/kWh	0.0085	0.0085	0.0085	0.0085	0.0085	
Demand Charge	Php/kWh					25.6752	
Customer Charge	Php/Cust/Mo	0.6000	7.6752	7.6752	7.6752	7.6752	
XII. UNIVERSAL CHARGES:							
NPC Stranded Debt	Php/kWh	0.0428	0.0428	0.0428	0.0428	0.0428	
Missionary Elect. Charge	Php/kWh	0.1544	0.1544	0.1544	0.1544	0.1544	
Environment Charge*****	Php/kWh	0.0000	0.0000	0.0000	0.0000	0.0000	
REDSI	Php/kWh	0.0017	0.0017	0.0017	0.0017	0.0017	
XIII. FIT-ALL (Renewable)	Php/kWh	0.0495	0.0495	0.0495	0.0495	0.0495	
XIV. Local Franchise Tax (1.5% of 1% of Distribution Charges for Iriga Area only)							
TOTAL GOVERNMENT REVENUES		1.2952	1.1523	1.1523	1.1523	1.1523	1.1611
TOTAL CHARGES		11.0210	9.6878	9.6878	9.6878	9.6877	8.3513
	Php/Cust/Mo	5.6000	71.6352	71.6352	71.6352	71.6352	
	Php/kWh					593.3717	

Note:

*Generation, Transmission, System Loss and Lifeline Rate is inclusive of Over/Under Refund per ERC Case no.2012-043 dtd. 11-25-13

** Trans system-power cost 0.2595 was added

***Demand Charge is net of Php16.6663 (Php 370.4028 less 16.6663) as per ERC Case no. 2012-043 dtd 11/25/13.

**** Power cost- ICERA/GRAM was computed (1,000,243.44/9,922,573.42)

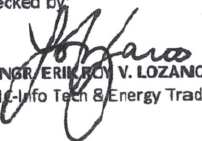
***** VAT-ICERA/GRAM was computed (84,337.27/9,922,573.42)

***** UC-PSALM Environmental charge of Php0.0025/kwh was suspended for one month as per ERC Advisory dated May 27, 2020.

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