



CAMARINES SUR III ELECTRIC COOPERATIVE, INC.
CASURECO III
SAN ISIDRO, IRIGA CITY

NEA SUPERVISED ELECTRIC COOPERATIVE

BREAKDOWN OF GENERATION RATE
As of MAY 2026

No.	SUPPLIER	Energy Input (kWh _{GR})	Percentage (%) to kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost (Php)	(C) Other Cost Adjustment (DAA, NSS and Other Billing Adjustments) (Php)	(D = B + C) Total Generation Cost for the Month (Php)	[D / A] Average Generation Cost (Php/kWh)
1	Wholesale Electricity Spot Market (WESM)		61.25%	10,812,200	53,799,814	(59,279.58)	53,740,534.54	4.9704
2	FDC MISAMIS POWER CORPORATION (EPSA)		38.75%	6,840,000	34,100,820	(268,128.00)	33,832,691.99	4.9463
	Adjusted Generation Rate (AGR)	17,279,824	100%	17,652,200	87,900,634.11	(327,407.58)	87,573,226.53	5.0679
	Adjustments (Adji)							0.1878
	TOTAL MAY 2026 Generation Charge ¹	17,279,824	100%	17,652,200	87,900,634.11	(327,407.58)	87,573,226.53	5.2557

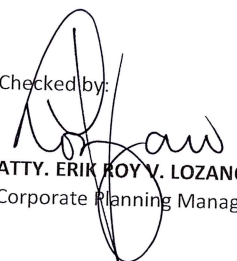
Note:

¹. TOTAL May 2026 Generation Charge was based on ERC Resolution No. 14 Series of 2022, where Total Generation Cost divided by Energy input (for the previous month, in total kWh) excluding Site Specific Loss Adjustment (SSLA), as clarified in ERC Resolution No. 10, Series of 2018, net of kWh exported to the Transmission system, kWh delivered to customers with individual generation supply agreements, kWh sold to contestable customers and GEOP end-users, and kWh distributed to special programs and Sale for Resale Agreements, if the customers being supplied are not connected with the main distribution grid and the cost is different from those for other regular customers.

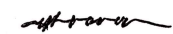
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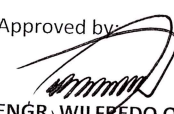
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