



CAMARINES SUR III ELECTRIC COOPERATIVE, INC.
(CASURECO III)
San Isidro, Iriga City

BREAKDOWN OF GENERATION RATE
As of JULY 2025

No.	SUPPLIER	Energy Input (kWh _{GR})	Percentage (%) to kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost (Php)	(C) Other Cost Adjustment (DAA,NSS and Other Billing Adjustments) (Php)	(D = B + C) Total Generation Cost for the Month (Php)	[D / A] Average Generation Cost (Php/kWh)
1	FDC MISAMIS POWER CORPORATION (EPSA)		19.91%	3,489,415	19,210,592.81	(85,534.17)	19,125,058.64	5.4809
2	Wholesale Electricity Spot Market (WESM)		80.09%	14,035,980	56,478,781.93		56,478,781.93	4.0239
	Adjusted Generation Rate (AGR)	17,161,430	100%	17,525,395	75,689,374.74	(85,534.17)	75,603,840.57	4.4055
	Adjustments (Adji)							0.3345
	TOTAL JULY 2025 Generation Charge¹	17,161,430	100%	17,525,395	75,689,374.74	(85,534.17)	75,603,840.57	4.7400

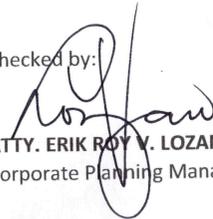
Note:

¹ TOTAL July 2025 Generation Charge was based on ERC Resolution No. 14 Series of 2022, where Total Generation Cost divided by Energy input (for the previous month, in total kWh) excluding Site Specific Loss Adjustment (SSLA), as clarified in ERC Resolution No. 10, Series of 2018, net of kWh exported to the Transmission system, kWh delivered to customers with individual generation supply agreements, kWh sold to contestable customers and GEOP end-users, and kWh distributed to special programs and Sale for Resale Agreements, if the customers being supplied are not connected with the main distribution grid and the cost is different from those for other regular customers.

Prepared by:


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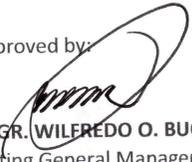
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