



**CAMARINES SUR III ELECTRIC COOPERATIVE, INC.**  
**(CASURECO III)**  
 San Isidro, Iriga City

**BREAKDOWN OF GENERATION RATE**  
 As of NOVEMBER 2024

No.	SUPPLIER	Energy Input (kWh <sub>GR</sub> )	Percentage (%) to kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost (Php)	(C) Other Cost Adjustment (DAA, NSS and Other Billing Adjustments) (Php)	(D = B + C) Total Generation Cost for the Month (Php)	[ D / A ] Average Generation Cost (Php/kWh)
1	FDC MISAMIS POWER CORPORATION (EPSA)		28%	3,804,414	21,944,365	(80,066.14)	21,864,298.61	5.7471
2	Wholesale Electricity Spot Market (WESM)		72%	9,674,070	38,107,552		38,107,552.03	3.9391
	Adjusted Generation Rate (AGR)	<b>13,231,887</b>	100%	13,478,484	60,051,916.78	(80,066.14)	59,971,850.64	4.5324
	Adjustments (Adji)							0.1373
	<b>TOTAL NOVEMBER 2024 Generation Charge <sup>1</sup></b>							<b>4.6697</b>

**Note:**

<sup>1</sup>. TOTAL November 2024 Generation Charge was based on ERC Resolution No. 14 Series of 2022, where Total Generation Cost divided by Energy input (for the previous month, in total kWh) excluding Site Specific Loss Adjustment (SSLA), as clarified in ERC Resolution No. 10, Series of 2018, net of kWh exported to the Transmission system, kWh delivered to customers with individual generation supply agreements, kWh sold to contestable customers and GEOP end-users, and kWh distributed to special programs and Sale for Resale Agreements, if the customers being supplied are not connected with the main distribution grid and the cost is different from those for other regular customers.

Prepared by:

*JG*  
**JEAN TITA O. GONZAGA**  
 Planning Section Head

Checked by:

*f. Lozano*  
**ATTY. ERIK ROY V. LOZANO, REE**  
 Corporate Planning Manager

Verified by:

*M. Serrano*  
**MARIA FRANCIA A. SERRANO**  
 Finance Manager

Audited by:

*N. Cortez*  
**NORMIE S. CORTEZ**  
 OIC - Internal Audit Manager

Approved by:

*W. Bucsit*  
**ENGR. WILFREDO O. BUCSIT**  
 Acting General Manager